

7-7

15-163-0803A-00-00

4-041691

API Number: 15- - 9-23-1947

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

W2 NE SE/4 SEC. 12, 09 S, 19 W
1980 feet from S section line
990 feet from E section line

Operator license# 5635

Lease: Hilgers Well # 7

Operator: The Gene Brown Company

County: Rooks

112.35

Address: P.O. Drawer #220
Plainville, Kansas 67663

Well total depth 3457 feet
Conductor Pipe: 0 inch @ 0 ft
Surface pipe 8% Inch @ 1403 ft
w/575 sxs.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: Russell, Kanas 67665

Company to plug at: Hour: 8:00 A.M. Day: 7 Month: July Year: 1995

Plugging proposal received from: Tom Brown

Company: The Gene Brown Company Phone: _____

Were: 5 1/2" casing set at 3450' w/200 sxs. cement. 8 5/8" at 1409' with 575 sxs. Casing squeezed at 1600' with 250 sxs. Ordered 350 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 5:15 P.M., Day: 7, Month: July, Year: 1995

Actual plugging report: Perf casing at 1420' and 200'. Hooked-up to 5 1/2" casing - squeezed casing with 250 sxs. cement with 300# hulls. Circulated cement to surface out of annulus. Shut-in and squeezed casing with additional 50 sxs. cement. Perfs. at 200' were shot after casing was loaded with cement.

Remarks: _____

Condition of casing(in hole): GOOD X BAD _____ Any plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: _____ GL _____

I did[X] / did not[] observe the plugging.

Dennis J. Hamel
(agent)

STATE CORPORATION COMMISSION
WICHITA, KANSAS
JUL 21 1995
Form CP-2/3

INVOICED
DATE 7-25-95
INV. NO. 43162
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