## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date1988	(Identifier Number of this well).	This must be listed for wells drill	led since 1967; if no API #	was issued,
Well Operator: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P.		
(Owner/Company Name)		KCC License #:		
Address: 777 AVE Y	-		(Operator's)	
		Contact Phone: (620 )	242 - 4328	
Lease: KS-SW		Sec. 30 Twp. 179	5 S. R. 9	st West
NW - SE - SE - SE spot		y: Ellsworth		
232N Feet (in exact footage) From [	North / South (from neare	est outside section comer) Line of S	Section (Not Loose Line)	
		est outside section corner) Line of S		
Check One: Oil Well Gas Well		Water Supply Well	(Fig. 2000 Emby	
SWD Docket #		Ot	her	
Conductor Casing Size: n/a	,	Cemented with:		
Surface Casing Size: n/a				
Production Casing Size: n/a	Set at: n/a	Occupated William	n/a	
List (ALL) Perforations and Bridgeplug Sets: $n/$				Sacks
Elevation: 1700 G.L./ K.B.) T.D.:  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page if add  cement pumped from bot	Casing Leak  Jun  ditional space is needed): Wil.	kin Hole L run trimmie to	bottom of h	ole
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if add cement pumped from bot cut off4ft if any, bel	Casing Leak  ditional space is needed): Wil tom to top, tri OW ground surfa	kin Hole L run trimmie to mmie pipe pulleo	bottom of h	1 he
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ONEOK NGL PIPELINE, LP PO BOX 29 MEDFORD, OK 73759-0029

November 13, 2007

Re: KS-SW #35 B

API 15-053-19066-00-00

30-17S-9W, 232 FSL 297 FEL

ELLSWORTH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 11, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000