

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-03736-00-01
Spot: S2NWNE Sec/Twnshp/Rge: 34-11S-16W
4329 feet from S Section Line, 2031 feet from E Section Line
Lease Name: CHRISLER A Well #: 2
County: ELLIS Total Vertical Depth: 3550 feet

Operator License No.: 31385
Op Name: M G OIL INC
Address: PO BOX 162
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3426	0	w/125 sxs cmt
SURF	8.625	992	0	w/425 sxs cmt

115.38

Well Type: SWD UIC Docket No: D08947.0 Date/Time to Plug: 11/15/2007 8:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: MARION COUNTS Company: M G OIL, INC. Phone: (785) 483-4357

Proposed Plugging Method: Ordered out 425 sxs 60/40 pozmix - 4% gel - 500# hulls.
Ordered out 425 sxs 60/40 pozmix - 4% gel - 1000# hulls.
Squeezed casing leak at 3410' w/50 sxs.
Anhy: 1018'.
Lost hole at 800' - 4 1/2" casing parted - decided to P/A.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/15/2007 3:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 980' - tubing collars hanging up on every joint.
Allied pumped 200 sxs 60/40 pozmix - 4% gel neat.
Pulled tubing back inside of casing at 682'.
Allied pumped 225 sxs 60/40 pozmix - 4% gel with 500# hulls - no circulation.
Pulled tubing out while waiting on more cement - cement at 372' from surface.
2:15 PM - ran tubing back in - never tagged cement at 698'.
Allied pumped 100 sxs 60/40 pozmix - 4% gel with 550# hulls cwc out 8 5/8" & 4 1/2" casing.
PTOH. Topped off with 10 sxs cement - casing and backside full.

Perfs:

Top	Bot	Thru	Comments
3426	3550		OH

INVOICED
DATE 12-3-07
INV. NO. 2008060844

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

NOV 19 2007

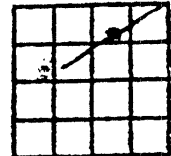
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

Company. **FERGUSON OIL CO.**
 Farm. **Chrisler "A"** No. 2

SEC. 34 T. 11 R. 16W
 C S/2 NW NE

Total Depth. 3550'
 Comm. 7-24-61 Comp. 8-3-61
 Shot or Treated.
 Contractor. **Red Tiger Drlg. Co.**
 Issued. 10-21-61

County **Ellis** KANSAS



CASING:

8 5/8" 992' cem w/425 sx.
 4 1/2" 3426' cem w/125 sx.

Elevation. 1815' DF

Production. **SWDW**

Figures indicate Bottom of Formations.

rock & surface soil	11
dark sandy shale	118
clay & shale	145
blue shale shells	385
sand	415
post rock shale	520
dark sand	614
red bed	991
Anhydrite	1018
red bed shale	1350
salt & shale	1520
shale shells	1665
lime shale	3055
lime	3320
lime & shale	3325
Simpson shale	3380
Simpson shale & sand	3447
lime	3510
Arbuckle	3550
Total Depth	

TOPS: SCOUT

Haebner	2092
Toronto	3014
Lansing	3040
Base Kansas City	3280
Conglomerate	3325
Simpson Shale	3384
Simpson Sand	3394
Arbuckle	3398