

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21993-00-00
Spot: NENENW Sec/Twnshp/Rge: 27-11S-22W
4950 feet from S Section Line, 2970 feet from E Section Line
Lease Name: STRATA-SCHUBERT B Well #: 1
County: TREGO Total Vertical Depth: 3960 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, INC.
Address: PO BOX 438
HAYSVILLE, KS 67060

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3960	0	w/450 sxs cmt
SURF	8.625	250	0	w/180 sxs cmt

128.70

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/26/2007 2:30 PM
Plug Co. License No.: 33346 Plug Co. Name: TR SERVICE AND RENTAL, INC.
Proposal Rcvd. from: DICK SCHREMMER Company: BEAR PETROLEUM, INC. Phone: (316) 524-1225

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 4% gel - 500# hulls.
High fluid level.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/26/2007 6:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

RIH with tubing to 3850' - rigged to tubing - pumped 40 sxs cement with 150# hulls mixed in.
Pulled tubing to 3650' - rigged to tubing - pumped 14 sxs gel with 150# hulls mixed in - pumped 10 sxs cement behind gel.
Pulled tubing to 1650' - rigged to tubing - pumped 110 sxs cement with 150# hulls mixed in to circulate cement to surface.
Pulled tubing - rigged to 4 1/2" casing with a swedge - pumped 20 sxs cement.
Max. P.S.I. 300#. S.I.P. 250#.
Rigged to 8 5/8" casing - pumped 15 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.

Perfs:

Top	Bot	Thru	Comments
3865	3874		

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2007

Remarks: COPELAND ACID & CEMENTING COMPANY-TICKET #C32262.

CONSERVATION DIVISION
WICHITA, KS

Plugged through: TBG

District: 04

DB

Signed Pat Staab
(TECHNICIAN)

NOV 27 2007

PT

replacement card

STRATA ENERGY RESOURCES
NEWPORT BEACH, CA 92660

27-11 -22W
NE NE NW

#1 STRATA-SCHUBERT "B"

site: 2-1/2 N & 6-1/2 E OF WAKEENEY, KS	city: TREGO	API 15-195-21993
contr: REVLIN DRILLING	field: SHAW CREEK EXT (1/8 W)	
geol: BETH FUHR		
tr date 08/24/88	spd date 09/15/88	drig comp 09/20/88
	card issued 01/04/89	last revised 05/24/89

ELV: 2260 KB LOG	
tops.....	depth/datum
ANH.....	1711 +549
TOP.....	3288 -1028
HEEB.....	3500 -1240
TOR.....	3524 -1264
LANS.....	3538 -1278
BKC.....	3771 -1511
MARM.....	3856 -1596
ARB.....	3946 -1686
RTD.....	3960 -1700

IP status:
 OIL, P 7 BOPD, NW, MARM 3865-3874,
 CORRECTION & INFO RELEASED: 5/24/89 - WAS D & A -
 TIGHT HOLE IN ERROR; ADDED WELL INFO
 CSG: 8-5/8" 250 / 180 SX, 4-1/2" 3960 / 450 SX
 NO CORES
 DST (1) 3860-3895 (MARM), / 30-45-30-60, WB BLDG
 TO 2 INCHES, REC 60' HOCM (45% OIL) ISIP 1085#
 FSIP 1074# IFP 44# -44# FFP 55# -55# IHP 2177# FHP
 2155# BHT 117 "
 MICT - CO, PF (MARM) 3865-3874, W / 2 SPF, AC 1500
 GAL (15% DS/FE), GSO, SET 2-3/8" TBG AT 3951, POP,
 P 7 BOPD, NW (GR 34), 12/17/88

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS