11/9/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, Kansas 67218
Purchaser: None
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Gary Gensch

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Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
✓ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

10/15/07	10/21/07	10/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23361-00-00
County: Graham
_ - N/2 - NE - SW Sec. 10 Twp. 6 S. R. 21 ☐ East ☑ West
2300 feet from (S) / N (circle one) Line of Section
2015 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Patterson Well #: 1-10
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2182 Kelly Bushing: 2187
Total Depth: 3750 Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 600 bbls
Dewatering method used Air Dry - Back fill
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 11/9/07
Subscribed and sworn to before me this 9th day of November, 2007.
Notary Public: Elena Leth-Nissen
Date Commission Expires: ____

ELENA LETH-NISSEN
Notary Public - State of Kansas
My Appt. Expires 9-2-09

KCC Office Use ONLY

Yes Letter of Confidentiality Received
✓ If Denied, Yes ☐ Date: ____
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 1 3 2007
CONSERVATION DIVISION
WICHITA, KS