KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann	API No. 15 - 133-26983-0000 County: Neosho neneswSec. 10
Address: _211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC	neneswSec10Twp29S. R18
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC	2240 feet from S / N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	
	Footages Calculated from Nearest Outside Section Corner:
Carlot Andrews	(circle one) NE SE NW (SW)
Contractor: Name: TXD	Lease Name: Oglesbee, Doris Trust Well #: 10-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 990 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1147 Plug Back Total Depth: 1141.41
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes VNo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1141.41
Operator:	feet depth to surface w/_ 160sx cmt.
Well Name:	leet deput tosx chit.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
7/7/07 7/10/07 7/11/07	Quarter SecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
·	Docker No
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat- nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Annika R. Ammann	KCC Office Use ONLY
	V V
itle: New Well Development Coordinator Date: 11/5/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of 1004mb	If Denied, Yes Date: RECEIVED KANSAS CORPORATION COMMISS
007.	Wirefille Log Received
Votary Public: Deva Klauman	Geologist Report Received NOV 0 9 2007
votally i dollo.	UIC Distribution CONSERVATION DIVISION
Date Commission Expires: 8-4-2010 TER	RA KLAUMAN WICHITA KS
Notary P My Appt. Expire	ublic-State of Kansas