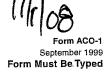
# CONFIDENTIAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **ORIGINAL**



### **WELL COMPLETION FORM**

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #33476	API No. 15 - 171-20672-0000
Name: FIML Natural Resources, LLC	County: Scott
Address: 410 17th Street Ste. 900	<u>W2_E2_NE_Sec. 9 Twp. 19</u> S. R. 31 ☐ East ✓ West
City/State/Zip:	1,320 feet from S /N (circle one) Line of Section
	4,300 feet from E /(W) (circle one) Line of Section
Purchaser: NCRA  Operator Contact Person: Cassandra Parks  ONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 893-5090	(circle one) (NE) SE NW SW
Phone: (303 ) 893-5090 NOV 0 1 200/	Lease Name: Titus Well #: 1B-9-1931
License: 30606	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Mississippi Spergen
Designate Type of Completion:	Elevation: Ground: 2956' Kelly Bushing: 2965'
New Well Re-Entry Workover	Total Depth: 4772' Plug Back Total Depth: 4723'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 9 its @ 394 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ✓ Yes   No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2979 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2979' (DV tool)
Operator:	feet depth to Surface w/ 830 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1900 ppm Fluid volume 1200 bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used Evaporation/backfill
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
8/6/2007 8/15/2007 9/27/2007	Quarter Sec Twp S. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Canal Canal	KCC Office Use ONLY
Title: Operations Technician Date: 1/1/2007	Letter of Confidentiality Received
1	/ If Denied, Yes Date:
Subscribed and sworn to before me this day of Colored	Y PEACIFIC
20	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Geologist Report Received
Notary Public: Elaine Winich	UIC Distribution NOV 0 2 2007
Date Commission Expires: 5-5-2009	CONSERVATION DIVISION: