

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO PETROLEUM COMPANY
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

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KCC

Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW X Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth _____
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr?) _____ Docket No. _____
7/13/07 7/27/07 10/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22603-0000
County STEVENS
W2 - SW - NE - SW Sec. 12 Twp. 34 S. R. 38 E W
1650 Feet from S/N (circle one) Line of Section
1550 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name DEBORAH Well # 12 #1
Field Name _____
Producing Formation LOWER MORROW
Elevation: Ground 3172 Kelley Bushing 3184
Total Depth 6727 Plug Back Total Depth 6678
Amount of Surface Pipe Set and Cemented at 3472 Feet
Multiple Stage Cementing Collar Used? X Yes ____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 11/6/07
Subscribed and sworn to before me this 6th day of November,
2009.
Notary Public Diana Deheart 01010621
Date Commission Expires 6-30-09

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Y Letter of Confidentiality Attached
✓ If Denied, Yes Date: NOV 07 2007
✓ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS