

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/23/09 Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6015

Name: Cambria Corporation

Address: P.O. Box 1065

City/State/Zip: Great Bend, Kansas 67530

Purchaser: _____

Operator Contact Person: Robert D. Dougherty

Phone: (620) 793-9055

Contractor: Name: Fossil Drilling, Inc.

License: 33610

Wellsite Geologist: James Musgrove & Robert

Designate Type of Completion: Dougherty

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/30/07 8/10/07 10/12/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 145-21559-0000

County: Pawnee

W2 W2 NE Sec. 32 Twp. 23 S. R. 15 East West

1320 FNL feet from S / (circle one) Line of Section

2310 FEL feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Frick Well #: 1

Field Name: Benson

Producing Formation: _____

Elevation: Ground: 2029 Kelly Bushing: 2038

Total Depth: 4103 Plug Back Total Depth: 4082

Amount of Surface Pipe Set and Cemented at 374 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's Hauling Service

Lease Name: Siefkes License No.: 33779

Quarter _____ Sec. 13 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: D-22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Dougherty

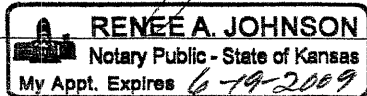
Title: President Date: 10/15/07

Subscribed and sworn to before me this 15th day of October

2007

Notary Public: Renee A. Johnson

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2007