CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6015	API No. 15 - 145-21558-0.00
Cambria Corporation	County: Pawnee
Address: P.O. Box 1065	NW Sec.32_Twp.23_S. R15_ East West
City/State/Zip: Great Bend, Kansas 67530	1200 feet from S / (Circle one) Line of Section
Purchaser: Lumen Energy	feet from E / (W) (circle one) Line of Section
Operator Contact Person: Robert D. Dougherty	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-9055	(circle one) NE SE NW SW
Contractor: Name: Fossil Drilling, Inc. License: 33610	Lease Name: Becker Trust Well #: 2 , Field Name: Benson '
Wellsite Geologist: James Musgrove & Robert Dougherty Designate Type of Completion:	Producing Formation: Shawnee Elevation: Ground: 2033 Kelly Bushing: 2042
X New Well Re-Entry Workover	Martal Denth: 3608 Plug Back Total Denth: 3579
Oil SWD SIOW Temp. About TDEN X Gas ENHB SIGW	Amount of Surface Pipe Set and Cemented at364Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
SIGW Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	feet depth tosx cmt.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 10,000 ppm Fluid volume 160 bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Pintail Petroleum
Other (SWD or Enhr.?) Docket No	Lease Name: Dipman License No.: 5088
7/18/07 7/28/07 9/26/07	Quarter Sec. 34 Twp21 S. R. 16 East 🕏 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Pawnee: Docket No.: D-03589
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Rafeet D. Daughest	KCC Office Use ONLY
Fitte: President Date: 10/15/07	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 15 day of October	If Denied, Yes Date:
	Wireline Log Received
Rossi a Osland	Geologist Report Received
Date Commission Expires: RENEÉA JOHNSON	UIC Distribution Land Washington
Notary Public - State of Kansas My Appt. Expires (-19-2009)	<u> </u>