

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

DEC 05 2005
KCC WICHITA

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roeffs
Phone: (785) 332-0374
Contractor: Name: Excel Drilling Company
License: 8273
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/03/2005	5/8/2005	5/8/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20367-0100
County: Sherman
NW SE SE SE Sec. 9 Twp. 7 S. R. 39 East West
429 feet from S / N (circle one) Line of Section
552 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C. Stasser Well #: 1-9H
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3556' Kelly Bushing: 3568'
Total Depth: 1018' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 368 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT I W HW**
Chloride content 5000 ppm Fluid volume 200 bbls **6-S-07**
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Raelfs
Title: Production Asst. Date: 11-18-05
Subscribed and sworn to before me this 18th day of November
20 05
Notary Public: Janet Jensen
Date Commission Expires: August 24, 2008

NOTARY PUBLIC
STATE OF KANSAS
MY APP. EXP. 12/24/2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: C. Stasser Well #: 1-9H
 Sec. 9 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1018' KB 12 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 05 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	32.3#	368'	H	200	2% Cal. 1/4# flowseal
Intermediate	8 3/4"	7"	17#	1268'	H	150	2% Cal. 1/4# flowseal
Production	6 1/4"	Open Hole					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
5/9/05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		18					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223
 Phone: 307-682-9044
 Fax: 307-682-9056
 E-mail: bisonoil@vcn.com



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DEC 05 2005

KCC WICHITA TREATMENT REPORT

4302

LOCATION Goodland

FOREMAN Steve

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-3-05		Slasser 1-9H						
CHARGE TO <u>Rosewood</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Excell</u>				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION <u>11:00</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION <u>1:15</u>				

WELL DATA	
HOLE SIZE	<u>13 1/4</u>
TOTAL DEPTH	<u>377</u>
CASING SIZE	<u>9 5/8</u>
CASING DEPTH	<u>382</u>
CASING WEIGHT	<u>32.5</u>
CASING CONDITION	<u>Good</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

45 min wait TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB sofly meeting 200lbs cement 1.19 yield 15.6 AB 2.5% ashwide 1/16 balling
12.5 pipe to 330ft 26 BBLs

JOB SUMMARY

DESCRIPTION OF JOB EVENTS sofly 12:00 Circ 12:05 cement 12:10 Displace
12.5 pipe to 330ft 26 BBLs

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>50</u>
FINAL DISPLACEMENT	psi <u>150</u>
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>1</u>
INITIAL BPM	<u>4</u>
FINAL BPM	<u>2</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

5-3-05

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223
 Phone: 307-682-9044
 Fax: 307-682-9056
 E-mail: bisonoil@vcn.com



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KCC WICHITA TREATMENT REPORT

4304
 LOCATION Goodland
 FOREMAN Steve

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-5-05		Stasser 1-9						
CHARGE TO <u>Rosewood</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR <u>Ekrell</u>				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>1:30</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>1 7/8</u>
TOTAL DEPTH	<u>1273</u>
CASING SIZE	<u>?</u>
CASING DEPTH	<u>1147</u>
CASING WEIGHT	<u>17.25</u>
CASING CONDITION	<u>Good</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Safety meeting 153 slt cement 290 cal chloride 1/2 cal place 1.18 yield
15.6 LB 49.8 BBLs H₂O Displace no mud flush 10 BBLs water initiate cement
Per CLR

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Safety meeting 2:00 pm circ 2:15 Cemen + 225 Diop Plug 2:45
Displace 2:56
10 Away 2:55
20 Away 2:57
30 Away 2:59
40 Away 3:01
49.8 away 3:05 Set Plug 3:05

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>100</u>
FINAL DISPLACEMENT	psi <u>686</u>
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>1</u>
INITIAL BPM	<u>5</u>
FINAL BPM	<u>2</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE _____ DATE 5-5-05

MULTI-SHOT MWD - CONROE, TX uses its best efforts to provide its customers with accurate information and interpretations in conjunction with services performed but does not warrant the accuracy of such information or interpretations. If this is an abbreviated header, a complete header can be made available upon request.



MD FT
1:240 FT

Company: ROSEWOOD RESOURCES
Well: C. STASSER #1 - 9H
County: SHERMAN State: KS
Country: 15 - 181 - 20367 - 0100

150 Gamma 300
0 Gamma 150

0 ROP 150

400

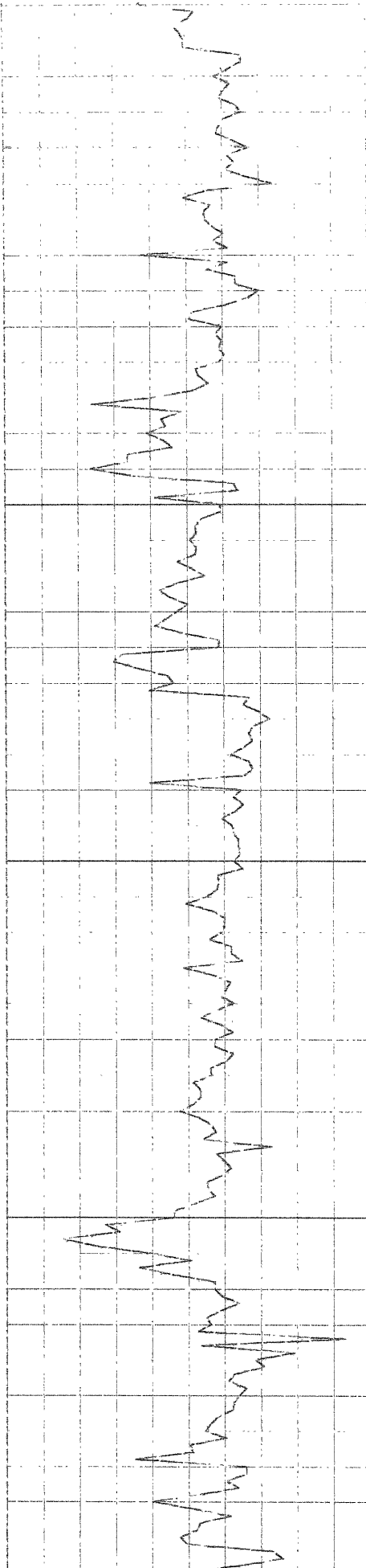
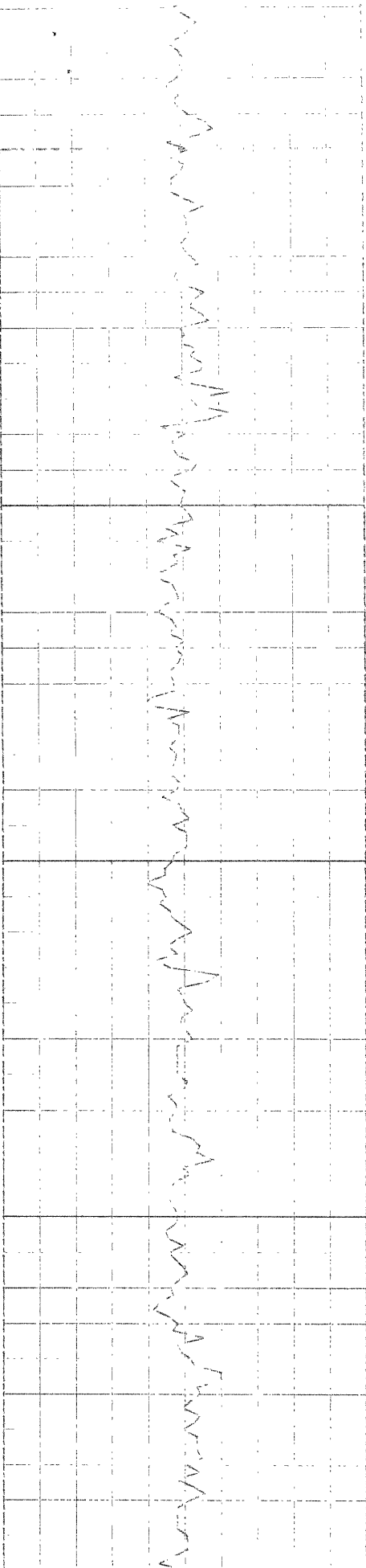
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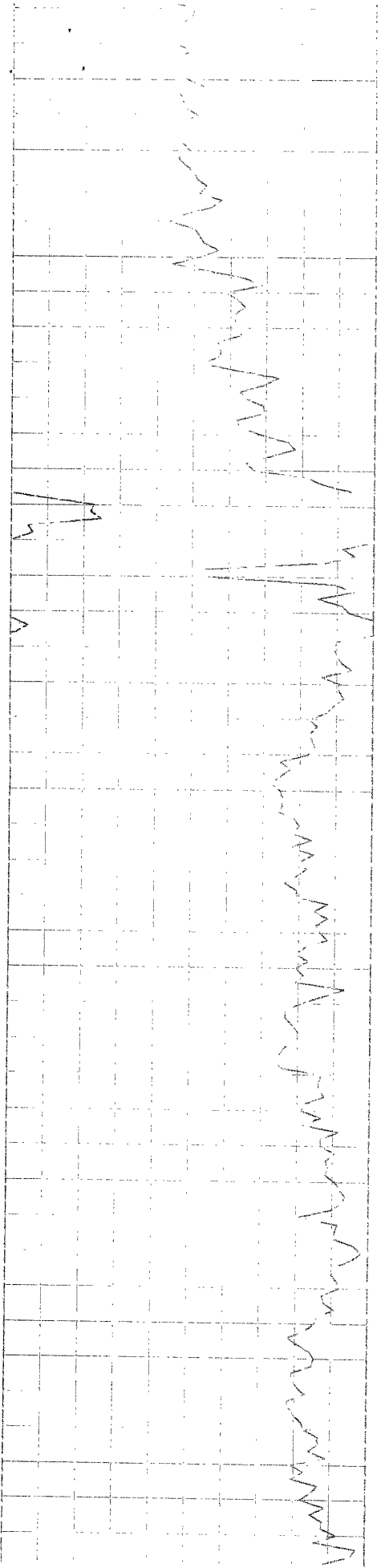
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600

700

1

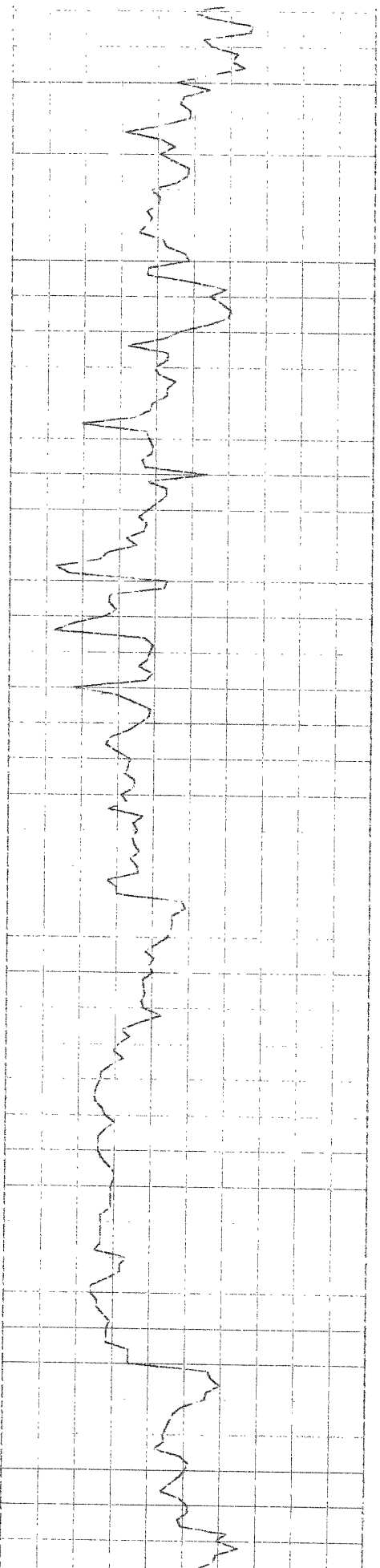


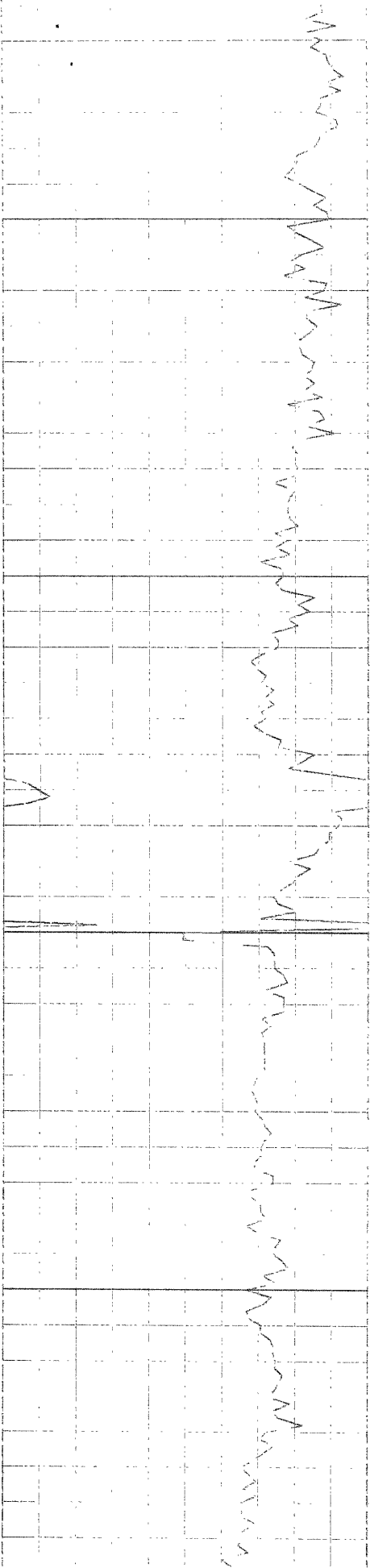


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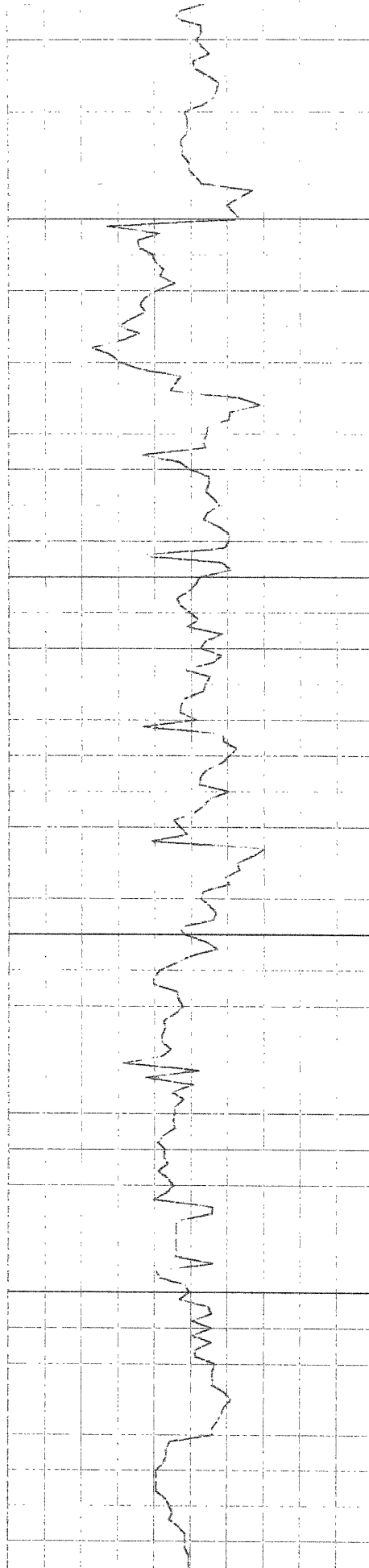
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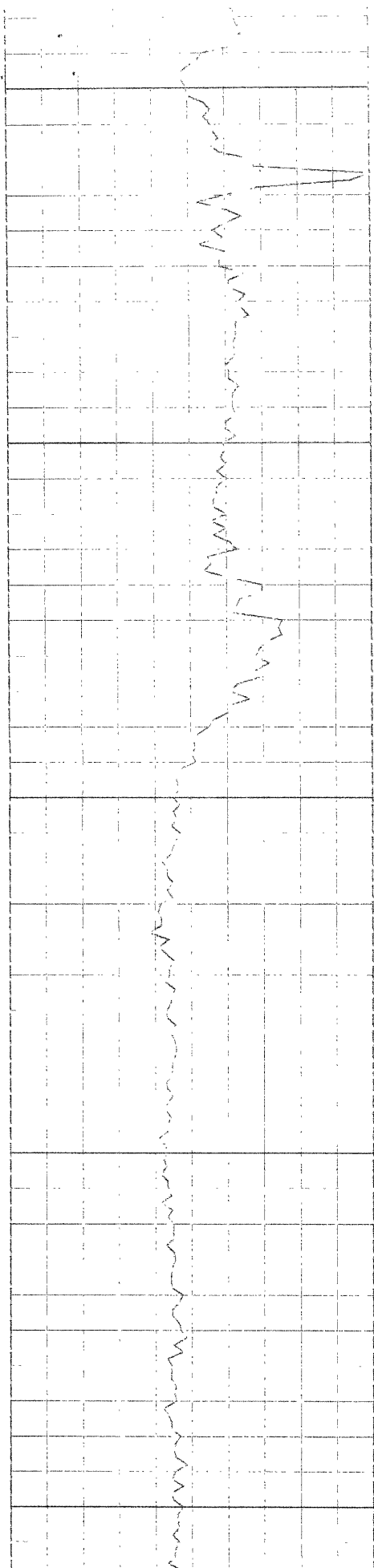




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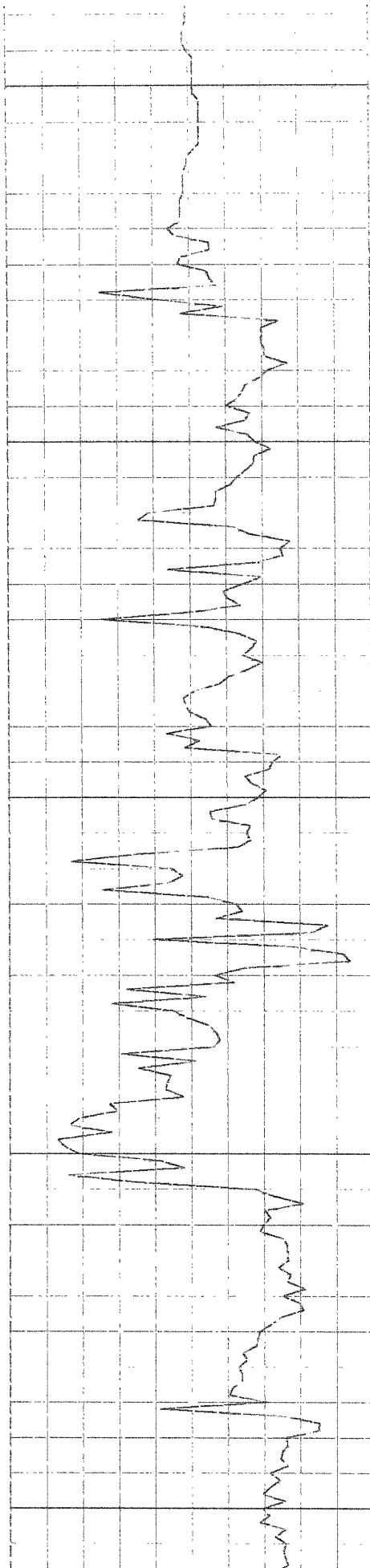


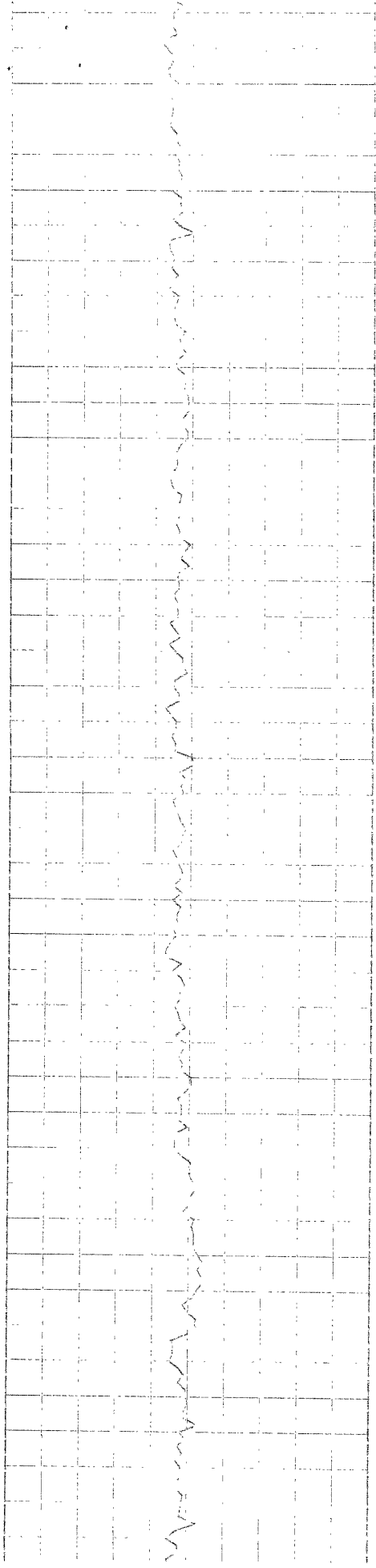
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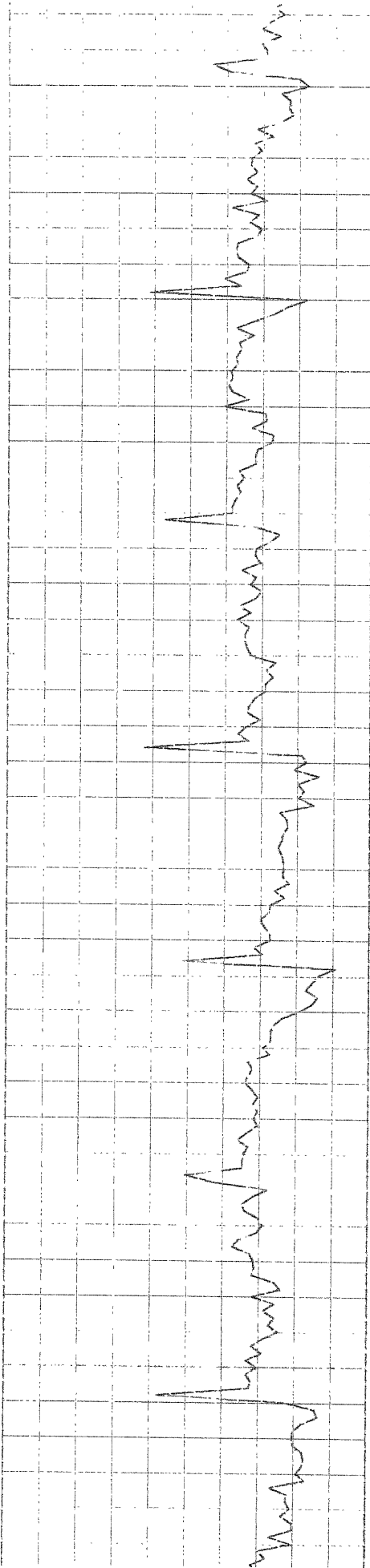
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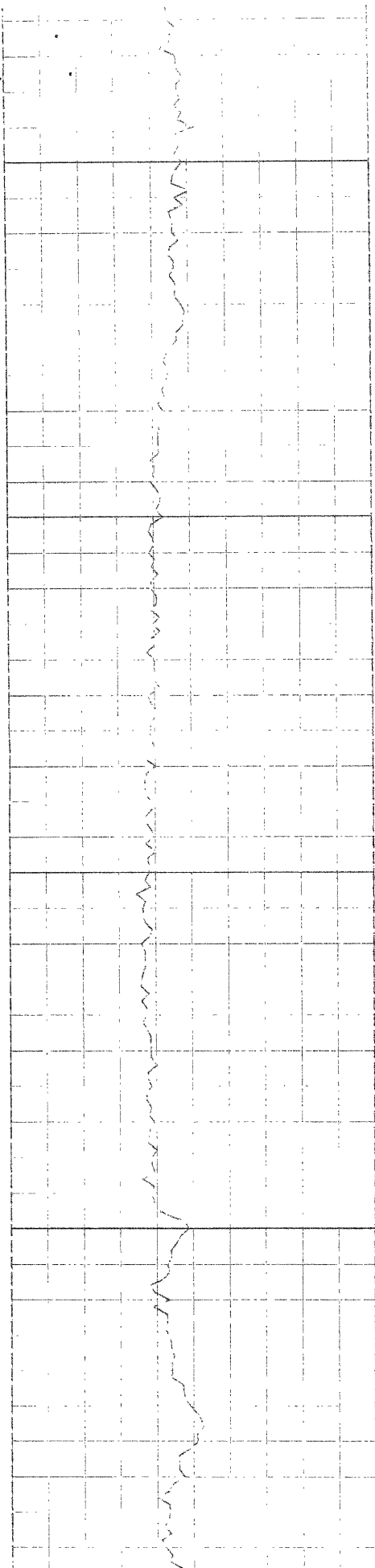




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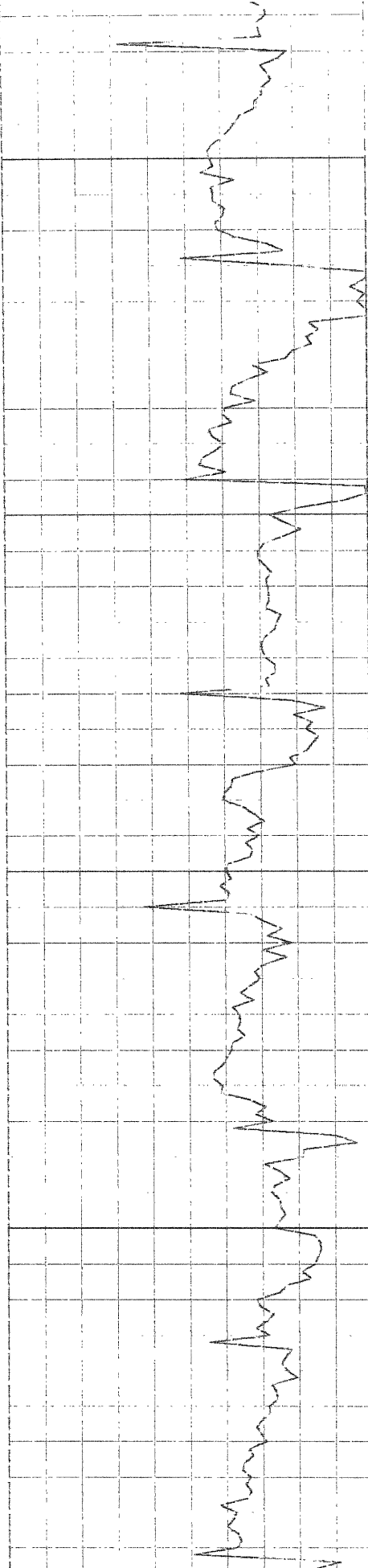


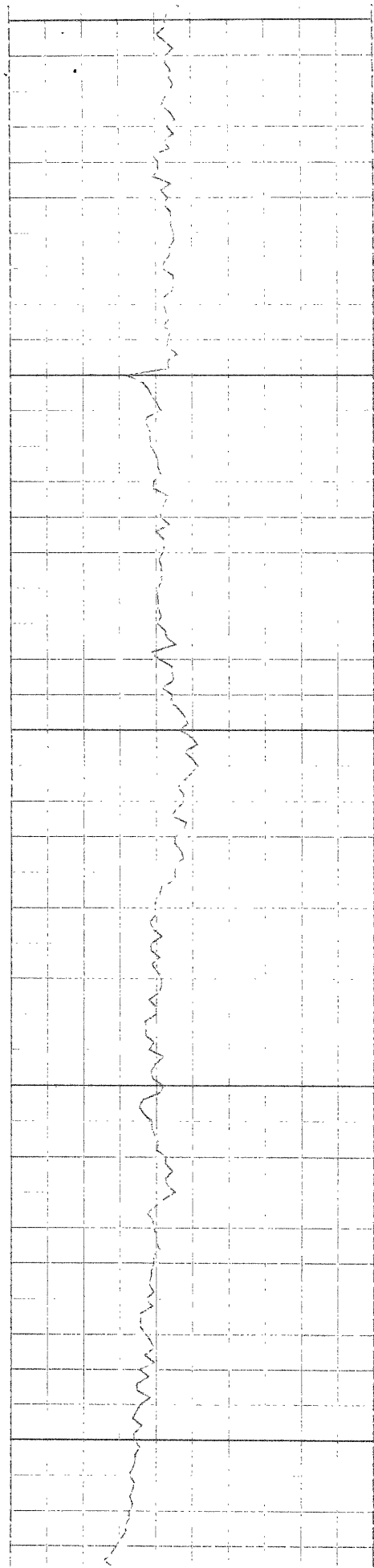
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1700

1800

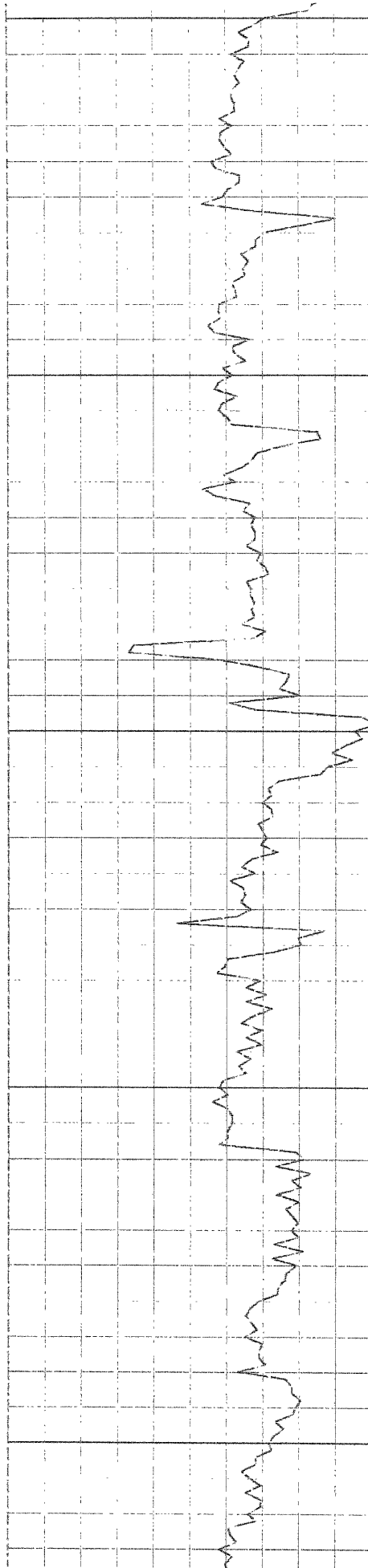


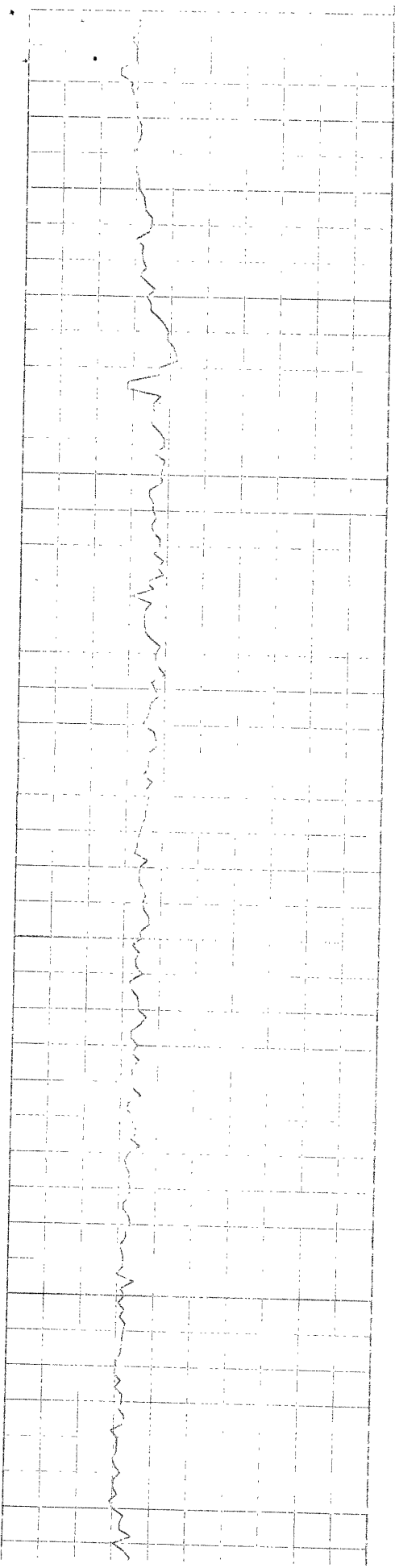


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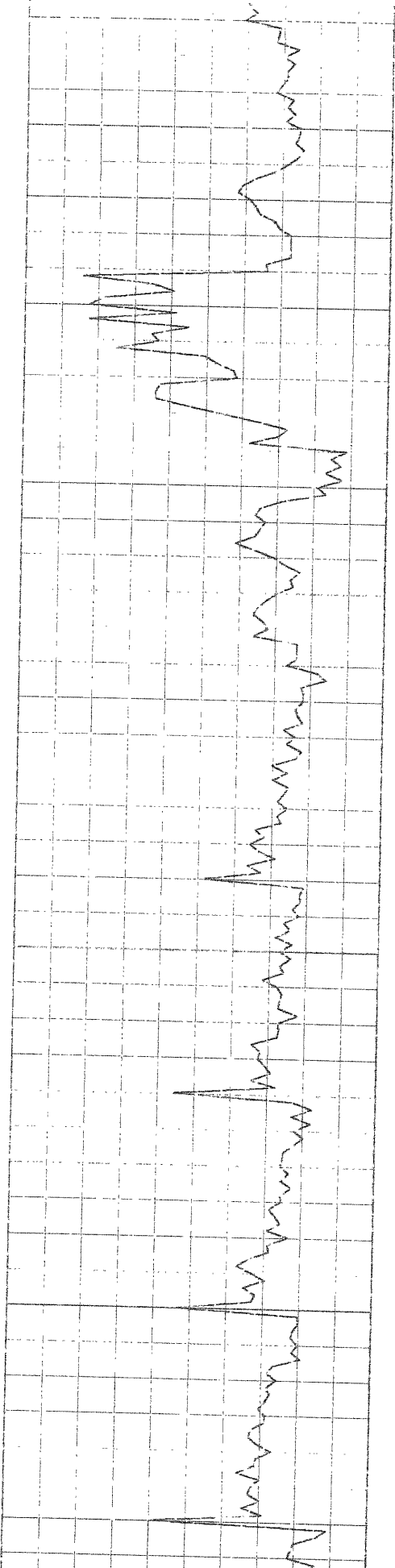
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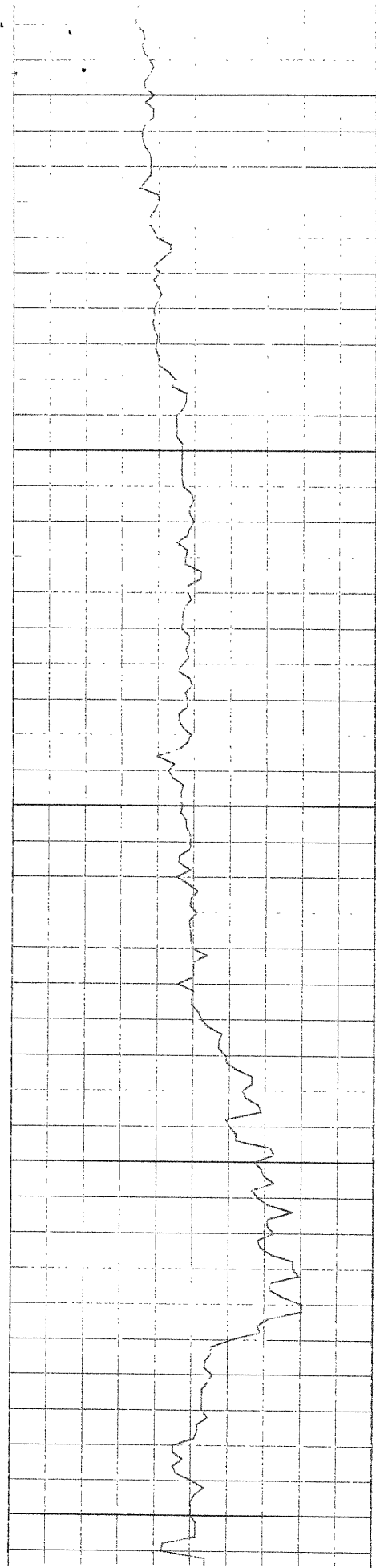




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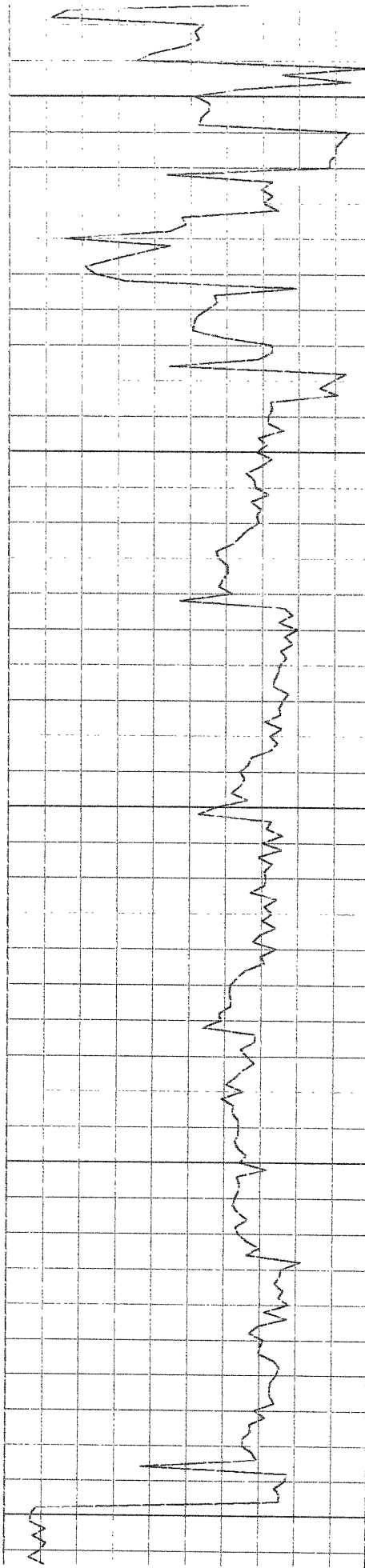


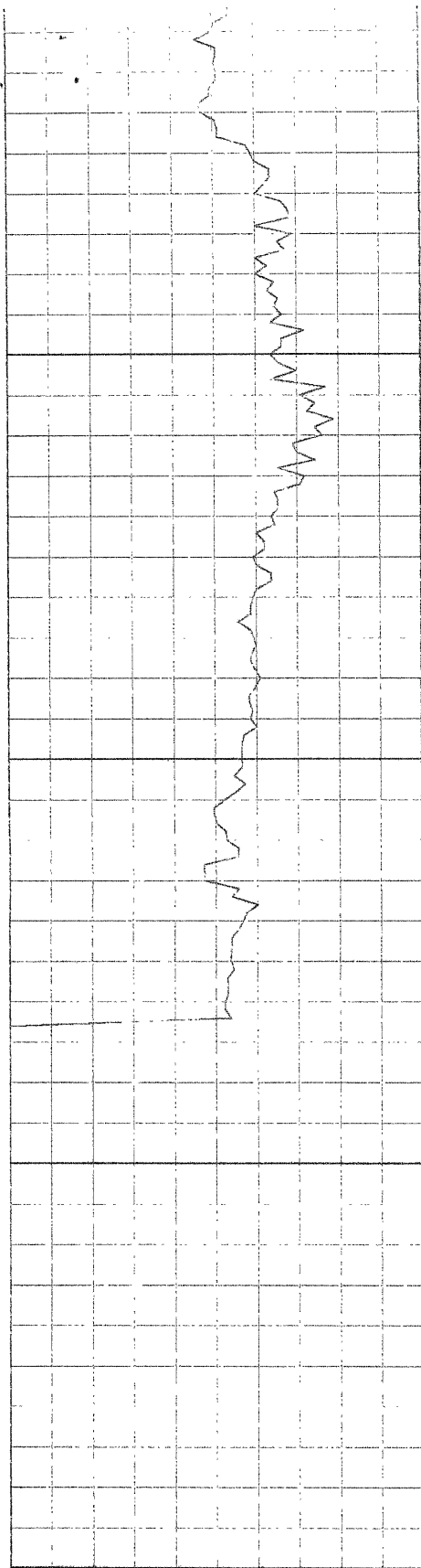
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2400

2500





2600

2700

