

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192
Name: Shawmar Oil & Gas Company, Inc.
Address: PO Box 9
City/State/Zip: Marion, KS 66861
Purchaser: N/a
Operator Contact Person: Beau J. Cloutier
Phone: (620) 382-2932
Contractor: Name: Shawmar Oil & Gas Company, Inc.
License: 5192
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/04/05 11/09/05 11/22/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-017-20878-00-00
County: Chase
 S/2 S/2 NE/4 Sec. 28 Twp. 18 S. R. 6 East West
2245 feet from S / N (circle one) Line of Section
1395 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LIPPS Well #: 2-28

Field Name: Lipps
Producing Formation: Admire
Elevation: Ground: 1465 est. Kelly Bushing: _____
Total Depth: 692 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT WITHIN 6-5-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier
Title: Vice-President Date: March 2, 2006

Subscribed and sworn to before me this 2nd day of March

2006
Notary Public: Carol Makovec **CAROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS**
Date Commission Expires: 03/01/08 My Appt. Exp. 03/01/08

CONFIDENTIAL
KCC Office Use ONLY **MAR 02 2006**
Letter of Confidentiality Received **KCC**
If Denied, Yes [] Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **MAR 03 2006**
UIC Distribution **KCC WICHITA**

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: LIPS Well #: 2-28
 Sec. 28 Twp. 18 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Admire 505

List All E. Logs Run:

**Dual Induction; Dual Compensated Porosity;
 Microresistivity; Sonic Cement**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	204	Reg. Class A	105	3% CAclz, 2% gel
Longstring	6 3/4	4 1/2		690	Thickset	90	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	366-370	None	
4	501-505		

TUBING RECORD	Size	Set At	Packer At	Liner Run
none			none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not in commercial quantity		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 MAR 0 3 2006
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 KCC

INDIAN OIL WELL SERVICES, INC.
 484, CHANUTE, KS 66720
 1-9210 OR 800-467-8676

TICKET NUMBER 07829
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-05	7665	Lips # 2-28	28	18s	6E	Chase
CUSTOMER Shawmar Oil & Gas CO.			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 9			446		Scott	
CITY Marion			479		Alan	
STATE Ks			ZIP CODE			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Surface	12 1/4"	204'	8 5/8" - 23 lb
CASING DEPTH	DRILL PIPE	TUBING	OTHER
201'			
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
14.5 lb	25 Bbl	6.5	10'
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
12 Bbls			

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 5 Bbls water, Pump 50H. Operate
 Mixed 105 sks Reg. cement w/ 22 Gel, 33 CACl₂, 1/4" # 1 of Flocc. (yield 1.36)
 Displaced cement with 12 Bbls water. Shut down - Close casing in
 Good cement returns to surface with 5 Bbls slurry
 Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	590.00	590.00
5406	60	MILEAGE	3.00	180.00
1104	105 SKs	Regular - class A cement	9.75	1023.75
1102	300 lbs	CACl ₂ 32	161 lb	183.00
1118 A	4 SKs	Gel 2%	6.63	26.52
1107	1 SK.	Floccate 1/4" # 1/sk	42.75	42.75
5407A	4.94 Ton	60 miles - Bulk Truck	1.00	296.40
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			6.3%	SALES TAX 80.39
				ESTIMATED TOTAL 2422.81

200136

AUTHORIZATION Witnessed by Bennie TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07834
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-05	71665	Lippe # 2-28	28	18s	6E	Chase
CUSTOMER Shawnee Oil & Gas CO.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 9			446	Scott		
CITY Marion			442	Larry		
STATE Ks.		ZIP CODE				

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Logging	6 3/4"	670'	4 1/2"
CASING DEPTH	DRILL PIPE	TUBING	OTHER
604'			
CURRY WEIGHT	SEURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.4 lb	26 Bbl	8.0	0'
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE
9 3/4 Bbls	400	1000 Bump Plug	

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. water, 4 Bbl. Dyewater
 Mixed 90 sks. Thick Set cement w/ 5" PYSK of KOI-SEAL & 13.4 lb PYSK
 Shut down - wash out pump lines - Release Plug - Displace Plug with 9 3/4 Bbls water
 Final pumping @ 400 PSI - Bump Plug to 1000 PSI - wait 2 min - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 6 Bbl. slurry
 Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	765.00	765.00
			3.00	180.00
1126 A	90 SKS	Thick Set cement	13.00	1170.00
110 A	9 SKS	KOI-SEAL 5" PYSK	16.90	152.10
5407A	4.95 TON	60 miles - Bulk Truck	1.00	297.00
4156	1	4 1/2" Float Shoe - Flapper	123.00	123.00
1129	2	4 1/2" Centralizers	28.00	56.00
1404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.5%	96.96
			SALES TAX	96.96
			ESTIMATED TOTAL	2878.06

RECEIVED
 MAR 03 2006
 KCC WICHITA

WITNESSED BY Bennie

200855
 TITLE

DATE