

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: N.C.R.A.
 Operator Contact Person: Glenna Lowe
 Phone: (316) 262-3596
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bryce Bidleman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/02/2005</u>	<u>11/12/2005</u>	<u>01/12/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 MAR 01 2006
 CONSERVATION DIVISION
 WICHITA, KS

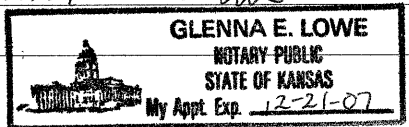
API No. 15 - 101-21896-0000
 County: Lane
 NE SW SE Sec. 10 Twp. 19 S. R. 28 East West
990 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bosley Trust "A" Well #: 1-10
 Field Name: wildcat
 Producing Formation: Kansas City
 Elevation: Ground: 2765' Kelly Bushing: 2774'
 Total Depth: 4700' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 293 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2167' Feet
 If Alternate II completion, cement circulated from 2167'
 feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II W Hm 6-5-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leary Sharp
 Title: engineer Date: 3/1/06
 Subscribed and sworn to before me this 1st day of March,
2006.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KCC

ORIGINAL

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Operator Name: Trans Pacific Oil Corporation Lease Name: Bosley Trust "A" Well #: _____
 Sec. 10 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ATTACHED LIST)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Sonic Compensated Density/Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	293'	common	180	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10#	4694'	ASC	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4349' - 4353' (KC 220' zone)		

TUBING RECORD		Size 2-3/8"	Set At 4374'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/12/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 115	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Well Bosley Trust A 1-10

STR 10-19S-28W

City Lane

State Kansas

Logs Tops:
Anhydrite 2134' (+640) -7'
Base Anhydrite 2159' (+615) -4'
Heebner 3983' (-1209) flat
Lansing 4024' (-1250) -2'
Kansas City 4114' (-1340) -3'
Stark Shale 4302' (-1528) flat
Pleasanton 4391' (-1617) +4'
Marmaton 4408' (-1634) +4'
Labette 4547' (-1773) +5'
Cherokee 4577' (-1803) +5'
Mississippian 4643' (-1869) +18'
RTD: 4700' LTD: 4708'

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CONSERVATION DIVISION
WICHITA, KS

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MAR 01 2006

KCC

ALLIED CEMENTING CO., INC. 18473

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MAR 01 2006

Press City

DATE <i>11-29-05</i>	SEC. <i>10</i>	TWP. <i>19</i>	RANGE <i>28W</i>	CALLED OUT <i>9:00 AM</i>	LOCATION <i>KCC</i>	JOB START <i>12:15 pm</i>	JOB FINISH <i>4:15 pm</i>
LEASE <i>Boskey Trust</i>	WELL # <i>1-10</i>	LOCATION <i>Palamota - 3 west - 5 south</i>			COUNTY <i>Jame</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>				<i>2 west - North into</i>			

CONTRACTOR *Cheyenne Well Service* OWNER *Trans Pac.*

TYPE OF JOB *Port Collow - BS*

HOLE SIZE _____ T.D. _____

CASING SIZE *4 1/2* DEPTH *2167'*

TUBING SIZE *2"* DEPTH *2230'*

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED *4/25 dry 65/35 6% gel*

4 1/2 lb of gel per sq.

200 sq used

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<i>ALW 250M</i>	@	<i>8.6</i>	<i>2037.50</i>
<i>PRO SEAL 63</i>	@	<i>1.70</i>	<i>107.10</i>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <i>451 net.</i>	@	<i>1.60</i>	<i>781.60</i>
MILEAGE <i>451 net. 06</i>	<i>31</i>	_____	<i>838.86</i>
TOTAL			<i>3705.06</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

224 HELPER *Jim*

BULK TRUCK

357 DRIVER *Steve*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rent tubing to port collow @ 2167' open

col - break disc - mix 250 dry cement to

rise to surface.

SERVICE

DEPTH OF JOB *2167*

PUMP TRUCK CHARGE _____ *783.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *31* @ *500* *155.00*

_____ @ _____

_____ @ _____

CHARGE TO: *Trans Pacific Oil Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *940.00*

PLUG & FLOAT EQUIPMENT RECEIVED

KANSAS CORPORATION COMMISSION

MANIFOLD _____ @ *MAR 01 2006*

_____ @ _____

_____ @ CONSERVATION DIVISION

_____ @ WICHITA, KS

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Gary Sharp*

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

22439

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:

MAR 01 2006

Neos City

DATE <u>11-12-05</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>11:30am</u>	ON LOCATION <u>12:45pm</u>	JOB START <u>10:15pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Basley Trust</u>	WELL# <u>1-10</u>	LOCATION <u>Alamota 3w 5s 2 1/2w N.S</u>	COUNTY <u>Jane</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling # 4

TYPE OF JOB Production Staring

HOLE SIZE 7 7/8 T.D. 4700

CASING SIZE 4 1/2 DEPTH 4696

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 2167

PRES. MAX 1100 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41 7/8

CEMENT LEFT IN CSG. 41 7/8

PERFS. _____

DISPLACEMENT 74

OWNER _____

CEMENT

AMOUNT ORDERED 10 BBL Water 500gal

215 gal ASC 500gal WFR II

10% salt 1/4 # 7.10 Seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

7.10 Seal @ _____

500gal WFR II @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 32

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Duke Drilling

BULK TRUCK

260 DRIVER Brandon

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 10" casing

Plug B.H. w/ 1532, Casing 4 1/2 cas.

w/ air pump, mix cement, Released

Plug Dip plug w/ 22" API

Released, float seal

Thanks

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB 4696

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 32 @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

- 4 1/2 Redline Plug
- 1-Heads shoe
- 1-APIL
- 1 Port collar
- 2 Baskets
- Cementing

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WICHITA, KS

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

