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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

MAR 07 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: none
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Jon Stewart

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-6-05 12-18-2006 2-3-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22952 0000
County: Barber
S/2 SW SE Sec. 8 Twp. 33S S. R. 12W East West
380' feet from S N (circle one) Line of Section
1860 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Springer/Bartholow Well #: 1-8

Field Name: _____
Producing Formation: Simpson
Elevation: Ground: 1502 Kelly Bushing: 1512
Total Depth: 4890 Plug Back Total Depth: 4859
Amount of Surface Pipe Set and Cemented at 314 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WHN 6-5-07*
Chloride content 18,000 ppm Fluid volume 3680 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *K. Todd Allam*
Title: President Date: 3-6-2006

Subscribed and sworn to before me this *6th* day of *March*
20 *06*.

Notary Public: *Brandi Wyer*

Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires *2/24/10*

KCC Office Use ONLY
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Letter of Confidentiality Received
If Denied, Yes Date: *MAR 06 2006*
Wireline Log Received
Geologist Report Received
UIC Distribution
KCC

Operator Name: VAL Energy Inc. Lease Name: Springer/Bartholow Well #: 1-8
 Sec. 8 Twp. 33S S. R. 12W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **RECEIVED**
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CONSERVATION DIVISION
WICHITA, KS

compensated density
 Dual Induction
 Micro
 Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3673	-2161
Lansing	3836	-2324
Miss. Chert	4515	-3003
Kinderhook	4576	-3064
Viola	4685	-3173
Simpson SS	4807	-3295

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	314	60/40Pozmix	250	3%CC,2%Gel
Production	7 7/8	5 1/2	14	4880	AA-2	150	FloSeal,Salt,Defoamer,Gas Blok,Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	4834-4829 & 4822-4808	Gas Frac w/1000gal HCL w/74m SCF N2	4808-4834
2 spf	CIBP @ 4760 Perf 4692-4688	1500 gal 10% HCL	4688-4692
2 spf	CIBP @ 4650 Perf 4549-4548 Squeeze Perfs. Cement Retainer at 4543	100 sx AA-2 Cement w/Salt,Fric Red,Defoamer, Gas Blk, Gel	4543-4549
2 spf	4568-4552	2000 gal 15% HCL	4552-4568

TUBING RECORD	Size	Set At	Packer At	Liner Run
0				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. none
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
0	0	0	480		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) dry and abandon
 Production Interval

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KCC



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TREATMENT REPORT

Customer: Val Energy	Lease No.: KCC	Date: 1-18-06
Lease: Springer Burkhollow	Well #: #1	County: Barber State: KS
Field Order #: 11803	Station: Pratt	Casing: 5 1/2 Depth: 4343
Type Job: Recent New Well	Formation:	Legal Description: 8-33-12w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2	2 7/8	4343	49	100% AA-2		1300		5 Min.
Depth: 4343	Depth: 4343	From: 4	To:	Pre Pad: Additives	Max:			10 Min.
Volume:	Volume: 26.3	From:	To:	Pad:	Min:			15 Min.
Max Press:	Max Press:	From:	To:	Frac:	Avg:			Annulus Pressure
Well Connection:	Annulus Vol: 62	From:	To:	Flush: H2O	HHP Used:			Total Load
Plug Depth:	Packer Depth:	From:	To:		Gas Volume:			

Customer Representative: Nick Koster	Station Manager: D. Scott	Treater: D. Scott
Service Units: 124	380	489
Driver Names: Scotty	Rose	Taylor McKleskey

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					On Loc w/Trki Safety mtg
					Cmt Retainer @ 4343' String Into
1250	500		62	4	Load + psi Annulus
1302		1300	22	1	Load Tbg + Est Rate w/H2O
1310		900	20	2	mix 20 Bbls Gelled H2O no Circ
1320		900	10	2	H2O spacer
1325		900	25	2	mix Cmt @ 15.0 ppg 100% AA-2
1330		700		2	st Disp w/H2O
1345		1100	20	1	20 Bbls Disp out Decrease Rate
1355					Disp In String out
1400	500		35	2.5	Reb Tbg out
					Good Cmt
					T.O.H. w/Tbg + Stringe
					no Circ out of 8 7/8 Surface
					During Job no Blow

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CONSERVATION DIVISION
WICHITA, KS

Job Complete
Thank you
Scotty

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TREATMENT REPORT



Customer: **KCC** Date: **12-17-05**
 Customer: **VIA DRILLING**
 Lease: **SPRINGER / BATHOLLOW** Lease No. **1** Well # **1**
 Field Order # **1024** Station: **PRATT** Casing: **5/2** Depth: **4800** County: **BARBER** State: **KS**
 Type Job: **LONGSHANK** Formation: **NEW WELL** Legal Description: **S-335-12W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5/2	Tubing Size:	Shots/Ft:		Acid: 125 SKS AA2 5% CASER	RATE: 2570	PRESS: 2570	ISIP: DECEMBER
Depth: 4800	Depth:	From:	To:	Pre Pad: 18% FLA202 10%	Max: 5.7	Min: 1%	5 Min: 5.7%
Volume: 77.3	Volume:	From:	To:	Pad: 25 SKS 60/40 PDL	Avg:		10 Min: 10 Min.
Max Press:	Max Press:	From:	To:	Flush: H2O	HHP Used:		15 Min:
Well Connection:	Annulus Vol.:	From:	To:	Gas Volume:			Annulus Pressure:
Plug Depth: 87	Packer Depth:	From:	To:	Total Load:			

Customer Representative: Station Manager: **DAVE SLOTT** Treater: **M. M. BURKE**
 Service Units: **118** **380/457** **305/1570**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					ON LOCATION / SAFETY MET
2030					CASING CREW RUN 149 WAS USED
					5/2" CASING
					RECEIVED KANSAS CORPORATION COMMISSION
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					CONSERVATION DIVISION WICHITA, KS
0030					TERRAZZOS #1, 4, 5, 6, 9, 10, 11
0130					REGULAR GUIDANCE, FLAPED 3/4" INJECT PLOT
0131			3	5.5	CASING ON BOTTOM / DROP BALL
0133			18	5.5	CIRCULATE WITH RIG
			3	5.2	HOOK UP TO PUMP TRUCK
			33	5.5	H2O SPACER
					MIX 125 SKS AA2 @ 15#
					SHUT DOWN / CLEAR PUMP & LINE
0214	60			5.5	RELEASE PLOT
	100		66	5.5	START DISPLACEMENT
02230			77.3		PRESSURE INCREASE
			78.8		SHUT DOWN W/OUT CASING VOLUME
					+2% PLUG DID NOT LAND
			4/4	5	CIRCULATION THROUGH JOB
					MIX PER RH @ 11#
					JOB COMPLETE THANK YOU

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

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INVOICE NO.
Date 12-17-05
Customer ID

Subject: Correction
Lease SPRINGFIELD/BARTON
County BARBER

FIELD ORDER 11229
Well # 1
Legal 8-335-12W
State KS
Station PRA7

CHARGE	V AL DRILLING	Depth	Formation	Shoe Joint 18.11
		Casing 5/2	Casing Depth 4880	TD 4890
		Customer Representative RICK SMITH	Treater M M GURE	Job Type LOW STRONG N.W

AFE Number	PO Number	Materials Received by x Rick Smith
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125SKS	AP2	-			
P203	25SKS	60/40 P2	-			
C195	95 lb	FLA322	-			
G221	622 lb	SALT	-			
G243	30 lb	DEFENDER	-			
C312	118 lb	GAS BACK	-			
C321	626 lb	GILSONITE	-			
C302	750 gal	MUD FLUSH	-			
F101	7	TERRAZZERS 5/2	-			
F143	1	TOP RUBBER CEMENT PUCK 5/2	-			
F191	1	GUIDE SHOE - REGULAR 5/2	-			
F231	1	FLAPPER TYPE INSIDE FLOAT VALVE 5/2	-			
E100	80mi	HEAVY VEHICLE MILEAGE				
E101	40mi	PICKUP MILEAGE				
E104	280mi	PROPAGANT & BUNK DELIVERY				
E107	15SK	CEMENT SERVICE CHARGE				
R210	1	CASING CEMENT PUMPER 45015000				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNT PRICE		\$7120.08		
		+ TAX'S				

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TOTAL

Taylor Printing, Inc.