

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Ken LeBlanc

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2005
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-5-05 4-15-05 4-27-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047215020000
County: Edwards
S/2 NE SW Sec. 30 Twp. 26 S. R. 16 East West
1650 feet from (S) / N (circle one) Line of Section
1950 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thompson Well #: 6
Field Name: Trousdale West
Producing Formation: Pleasanton
Elevation: Ground: 2106 Kelly Bushing: 2111
Total Depth: 4648 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 412 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

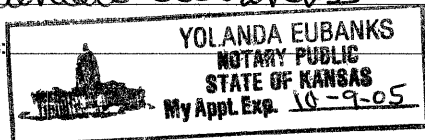
Drilling Fluid Management Plan ACT I WITH
(Data must be collected from the Reserve Pit) Le-Coat
Chloride content 48000 ppm Fluid volume 80 bbls
Dewatering method used haul off free fluids then allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc.
Lease Name: Palmatier SWD License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20,883

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: May 11, 2005
Subscribed and sworn to before me this 11th day of May,
2005.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Vincent Oil Corporation** Lease Name: **Thompson** Well #: **6**
 Sec. **30** Twp. **26** S. R. **16** East West County: **Edwards**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

**Dual Induction, Compensated Density Neutron
 Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	412 ft.	60/40 poz	450	2%gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4643 ft.	ASC	185	5# Kol-Seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4345 to 4350 ft	1000 gals. 15% MCA	perfs

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8 in.	4355 ft.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 6, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

THOMPSON # 6
DRILLING INFORMATION

S/2 NE SW
Sec. 30-26S-16W
Edwards County, KS

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2005

Vincent Oil Corporation
Mull East Prospect

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: Vincent Oil Corporation

CONTRACTOR: Pickrell Drilling Rig 10

ELEVATION: 2106 ft. G.L.- 2111 K.B.

GEOLOGIST: Ken LeBlanc

SAMPLE TOPS

ELECTRIC LOG

Heebner Shale	3871 (-1760)	3870 (-1759)
Brown Lime	4020 (-1909)	4018 (-1907)
Lansing	4037 (-1926)	4035 (-1924)
Stark Shale	4255 (-2144)	4253 (-2142)
Pleasanton	4350 (-2239)	4344 (-2233)
Marmaton	4386 (-2275)	4387 (-2276)
Cherokee Shale	4498 (-2387)	4498 (-2387)
Cherokee Sand	absent	absent
Mississippian Chert	4525 (-2414)	4524 (-2413)
Kinderhook Shale	4585 (-2474)	4584 (-2473)
Kinderhook Sand	4601 (-2490)	4598 (-2487)
RTD/LTD	4648 (-2537)	4647 (-2536)

4-05-05 Moved in drilling rig. Spud @ 3:15 PM. Drilled 12¼" hole to 418 ft. Ran 9 jts. of new 8 5/8 in. 24# surface casing and set at 412 ft. KB. Cemented with 450 sacks of 60-40 poz, 2% gel, 3% cc. Plug down @ 2:30 AM on 4-5-05. Cement did circulate.

4-14-05 Drilled to 4360 ft. DST #1 - 4330 to 4360 ft. (Pleasanton)
30", 60", 60", 120"
1st open: Strong blow with gas to surface in 14"
with gauges as follows:
60 MCFD 20"
61 " 30"
2nd open: Gas to surface with gauges as follows:
71 MCFD 10"
64 " 20"
62 " 30"
59 " 40"
32 " 50"
36 " 60"

Rec'd: 95 ft of heavy oil cut mud (38% oil, 62% mud)
IFP: 24 - 34# FFP: 31 - 51#
ISIP: 1141# FSIP: 1142#
Temp: 116 degrees

4-15-05 Drilled to RTD of 4648 ft. Ran electric log. Ran 110 jts. of new 4½ in. 10.5# casing and set at 4643 ft. Cemented with 185 sacks of ASC cement with 5# Kol-Seal per sack. Plug down at 9:15 am on 4-16-05. Released Rig.

ALLIED CEMENTING CO., INC. 20391

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2005

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-4-05</u>	SEC. <u>31</u>	TWP. <u>28S</u>	RANGE <u>16W</u>	CONSERVATION DIVISION <u>WICHITA, KS</u>	CALLED OUT <u>7:00</u>	ON LOCATION <u>9:30</u>	JOB START <u>2:00 am</u>	JOB FINISH <u>2:30 am</u>
LEASE <u>TRANKSON #6</u>		WELL # <u>6</u>		LOCATION <u>HAVILAND, N TO COUNTY LINE</u>			COUNTY <u>EDWARDS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				THEN 1 NORTH, 1 W, N INTO				

CONTRACTOR PICKRELL #10 OWNER VINCENT OIL CO.

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>417'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>417'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>417'</u>
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>1/2'</u>
CEMENT LEFT IN CSG. <u>1/2'</u>	
PERFS.	
DISPLACEMENT <u>FRESH WATER 27 bbls.</u>	

CEMENT

AMOUNT ORDERED 450 sx 60' 40' 2 + 3% CC

COMMON <u>270 A</u>	@ <u>8.30</u>	<u>2241.00</u>
POZMIX <u>180</u>	@ <u>4.50</u>	<u>810.00</u>
GEL <u>8</u>	@ <u>13.00</u>	<u>104.00</u>
CHLORIDE <u>15</u>	@ <u>36.00</u>	<u>540.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>473</u>	@ <u>1.50</u>	<u>709.50</u>
MILEAGE <u>30 x 473 x .055</u>		<u>780.60</u>
TOTAL		<u>5185.70</u>

EQUIPMENT

PUMP TRUCK # <u>265</u>	CEMENTER <u>BILL MEAD00</u>
	HELPER <u>DAVID WEST</u>
BULK TRUCK # <u>363</u>	DRIVER <u>JIMMY BOLDSBERRY</u>
BULK TRUCK #	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP 450 SX 60' 40' 2 + 3% CC, SHOT DOWN, RELEASE PLUG, DISPLACE WITH FRESH WATER, SLOW RATE, BUMP PLUG, SHUT IN, CEMENT DID

SERVICE

DEPTH OF JOB <u>417'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>625.00</u>
EXTRA FOOTAGE <u>117'</u>	@ <u>.55</u>	<u>64.35</u>
MILEAGE <u>30</u>	@ <u>4.50</u>	<u>135.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@ <u>75.00</u>	<u>75.00</u>
	@	

CHARGE TO: VINCENT OIL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 899.35

PLUG & FLOAT EQUIPMENT

8 5/8

BAFFLE PLATE	@ <u>45.00</u>	<u>45.00</u>
RUBBER PLUG	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE ~~899.35~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME