

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP  
Address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser Dry Hole - Not Producing

Operator Contact Person Harold R. Trapp  
Phone (316) 265-9441 Ext. 261

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Gary Holstin  
Phone (316) 788-4570

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-21-85 2-18-85 2-19-85  
Spud Date Date Reached TD Completion Date  
3852' N/A  
Total Depth PBTD 8-5/8" @ 259'  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22-620-00-00

County Rooks

N/2 SE Sec. 10 Twp. 10S Rge. 20  East  West

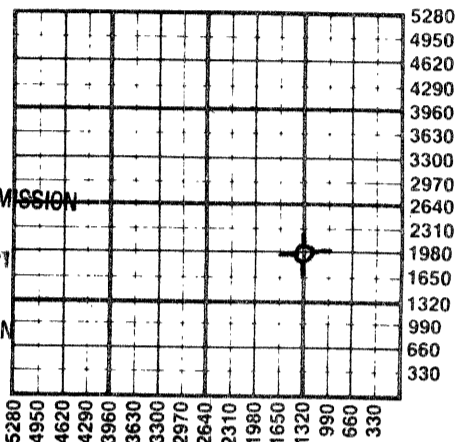
1980' Ft North from Southeast Corner of Section  
1320' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hinkhouse "B" Well # 1

Field Name Marcotte Field

Producing Formation Dry Hole

Elevation: Ground 2240' KB 2245'  
Section Plat



RECEIVED  
MAR 14 1985  
03-14-1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # N/A  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater N/A Ft North from Southeast Corner  
(Well) N/A Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water N/A Ft North from Southeast Corner  
(Stream, pond etc) N/A Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) N/A  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title District Geologist Date 2-27-85

Subscribed and sworn to before me this 27th day of February 1985

Notary Public Sandra Lou Felton

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sandra Lou Felton  
NOTARY PUBLIC  
My Appt. Expires 1-30-88

Sec. 10 Twp. 10 S. Rge. 20 W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Hinkhouse "B" Well # 1

Sec. 10 Twp. 10S Rge. 20 County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

No DST/s

Ran O.H. Logs

Name	Top	Bottom
Topeka	3269	-1029
Heebner	3474	-1229
Toronto	3496	-1251
Lansing	3512	-1267
BKC	3724	-1479
Conglomerate	3760	-1515
LTD	3852'	
RTD	3850'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	259'	Lite Class A	100 sxs	
Plugged w/185 sxs cement						100 sxs	
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
N/A				N/A			
TUBING RECORD Size Set At Packer at None None None None				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production Dry Hole		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Dry Hole					
Estimated Production Per 24 Hours Dry		Oil Dry Bbls	Gas Dry MCF	Water Dry Bbls	Gas-Oil Ratio Dry	Gravity Dry	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) Dry Hole  
 Used on Lease  Dually Completed  
 Commingled