

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 7/52

County Rooks

- SW - NW - SE Sec. 10 Twp. 10S Rge. 20 XX W

1650 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Tom Cat Well # 1-10

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2238 KB 2246

Total Depth 3826 PBDT 3826

Amount of Surface Pipe Set and Cemented at 157 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 278 1-13-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid ~~RECEIVED~~ hauled offsite:
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name JAN 09 1997 License No. _____

Quarter 01-09-1997 Sec. Twp. S Rng. E/W

County WICHITA, KS Docket No. _____

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. North
Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Farmland

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: Express Well Service

License: 6426

Wellsite Geologist: None

Designate Type of Completion

____ New Well Re-Entry ____ Workover

Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Vess Oil Corporation

Well Name: Hinkhouse #5

XX Comp. Date 7/52 Old Total Depth 3826'
Ran Liner RENAMED

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBDT

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

12/7/96 12/10/96

Date OF REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

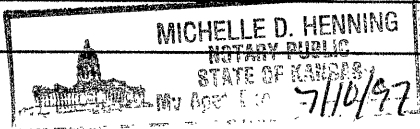
Signature WR Horigan

Title Operations Manager Date 1-8-97

Subscribed and sworn to before me this 8th day of January, 1997.

Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify)

Operator Name Vess Oil Corporation Lease Name Tom Cat Well # 1-10
 Sec. 10 Twp. 10 Rge. 20XXX County Rooks
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run: None

NOTE: Shut-in well with casing leak. Ran liner and put on pump.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8		157		100	
production		5-1/2		3790		150	
liner		4-1/2	10.5	1750	40/60 Poz	70	18% NACL

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

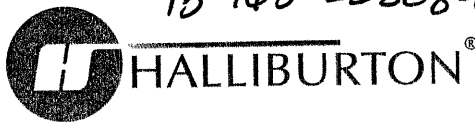
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3775		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
12/12/96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10		350	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 3790-3826

2R COPY

15-163-23508-00-01

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE

INVOICE NO.	DATE
104162	12/07/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WILDERHOUSE 5	GRAHAM	KS	SAFE		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	EXPRESS WELL SERVICE	CEMENT PRODUCTION LINE	12/07/1996		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
021817	JOEL STILL			COMPANY TRUCK	17526

VESS OIL CORP.
3100 E 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:

1102 E. 8TH
HAYS KS 67601
313-625-3431



REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	80	MI	2.99	239.20 *
001-015	CEMENTING CASING	1748	FT	1,360.00	1,360.00 *
030-016	CEMENTING PLUG SW ALUM TOP	4.5	TN	45.00	45.00 *
011-205	PUMP CHARGE 12-06-96	500	PST	910.00	910.00 *
304-176	CEMENT - 40/60 POZNIX STANDARD	70	SR	8.14	569.80 *
505-121	HALLIBURTON-GEL 2%	100	LB	.00	N/C *
507-153	CFR-3	28	LB	4.85	135.80 *
509-968	SALT	350	LB	.15	52.50 *
500-207	BULK SERVICE CHARGE	76	CFT	1.35	102.60 *
500-305	MILEAGE CNTG MAT DEL OR RETURN	122.540	THI	1.05	128.67 *

INVOICE SUBTOTAL	3,543.57
DISCOUNT-(BID)	1,063.07-
INVOICE BID AMOUNT	2,480.50
*-KANSAS STATE SALES TAX	119.73
*-HAYS CITY SALES TAX	24.44

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 1997

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** \$2,624.67

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.