

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,461

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Rooks

FIELD Marcotte Field

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION _____

PHONE 913-434-4686

LEASE Keller "A"

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW NE NW

DRILLING Pioneer Drilling Company

990 Ft. from North Line and

CONTRACTOR _____

1650 Ft. from West Line of

ADDRESS 308 West Mill

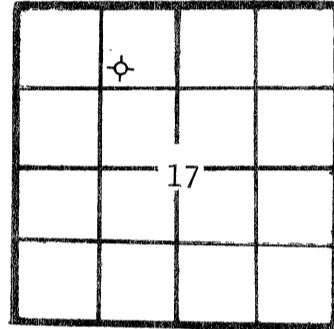
the NW/4 SEC. 17 TWP. 10s RGE. 20W

Plainville, Ks 67663

PLUGGING Pioneer Drilling Company -John Walker

CONTRACTOR _____

ADDRESS 308 West Mill



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3910' PBTD _____

SPUD DATE 11-4-81 DATE COMPLETED 11-11-81

ELEV: GR 2253' DF 2256' KB 2258'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS

(New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	231'	common	135	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold) _____ MCF _____ bbls. _____ CFPB _____

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

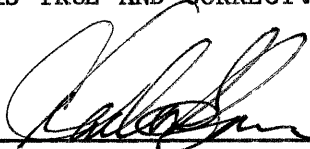
Name of lowest fresh water producing stratum _____ Depth 120'
 Estimated height of cement behind Surface Pipe _____
 DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand	0'	233'		
sand and shale	233'	538'		
shales	538'	684'		
shale	684'	1740'		
anhydrite	1740'	1754'		
anhydrite	1754'	1790'		
sand and shale	1790'	2126'		
shales and lime	2126'	2273'		
shales and lime	2273'	2315'		
shale and lime	2315'	2640'		
lime and shale	2640'	2925'		
lime and shale	2925'	3110'		
lime and shale	3110'	3297'	Topeka	3295'
lime and shale	3297'	3412'		
limes and shales	3412'	3533'	Heebner	3496'
lime and shale	3533'	3630'	Toronto	3528'
lime and shale	3630'	3713'	Lansing	3540'
lime and shale	3713'	3802'	Base	3762'
lime and shale	3802'	3879'	Conglomerate	3810'
lime and shale	3879'	3910'	Arbuckle	3854'
lime and shale	3910'	R.T.D.		


AFFIDAVIT

STATE OF KANSAS, COUNTY OF ROOKS SS,
Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.
 OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 1981, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) 
 Charles G. Comeau
 1981

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF December

MY COMMISSION EXPIRES: _____

 SHARON GARVERT
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Expires 10/24/84

RECEIVED
 Sharon Garvert
 NOTARY PUBLIC
 Sharon Garvert
 DEC 7 1981
 12-07-1981
 CONSERVATION DIVISION
 Wichita Kansas

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#--(316)263-3238.

OPERATOR Liberty Enterprises, Inc,

API NO. 15-163-21,461 -00 -00

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Rooks

FIELD Marcotte Field

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION _____

PHONE 913-434-4686

LEASE Keller "A"

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW NE NW

DRILLING Pioneer Drilling Company

990 Ft. from North Line and

CONTRACTOR _____

1650 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 17 TWP. 10s RGE. 20W

Plainville, Ks 67663

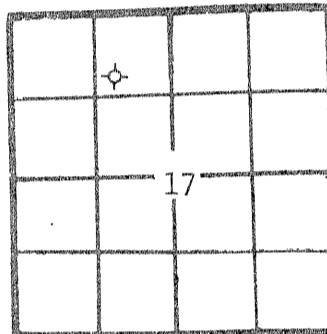
PLUGGING Pioneer Drilling Company -John Walker

CONTRACTOR _____

ADDRESS 308 West Mill

Plainville, Ks 67663

WELL PLAT



KCC _____
KGS _____
MISC
(Office Use)

TOTAL DEPTH 3910' PBDT _____

SPUD DATE 11-4-81 DATE COMPLETED 11-11-81

ELEV: GR 2253' DF 2256' KB 2258'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS (New) / (~~XXXX~~) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	231'	common	135	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS: Oil _____ Gas _____ Water % Gas-oil ratio _____
bbis. MCF bbis. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-163-21461-00-00

Name of lowest fresh water producing stratum _____ Depth 120'

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand	0'	233'		
sand and shale	233'	538'		
shales	538'	684'		
shale	684'	1740'		
anhydrite	1740'	1754'		
anhydrite	1754'	1790'		
sand and shale	1790'	2126'		
shales and lime	2126'	2273'		
shales and lime	2273'	2315'		
shale and lime	2315'	2640'		
lime and shale	2640'	2925'		
lime and shale	2925'	3110'		
lime and shale	3110'	3297'	Topeka	3295'
lime and shale	3297'	3412'		
limes and shales	3412'	3533'	Heebner	3496'
lime and shale	3533'	3630'	Toronto	3526'
lime and shale	3630'	3713'	Lansing	3540'
lime and shale	3713'	3802'	Base	3762'
lime and shale	3802'	3879'	Conglomerate	3810'
lime and shale	3879'	3910'	Arbuckle	3854'
	3910'	R.T.D.		

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ROOKS SS,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) [Signature]
Charles G. Comeau
1981

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF December

MY COMMISSION EXPIRES:

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10/24/84

RECEIVED
[Signature]
NOTARY PUBLIC
Sharon Garvert
DEC 27 1981
12-07-1981
CONSERVATION DIVISION
Wichita Kansas