

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6284  
Name VonFeldt Oil Operations, Inc.  
Address 524 St. John  
City/State/Zip Russell, KS 67665

Purchaser

Operator Contact Person Roy VonFeldt  
Phone (913)-483-6446

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Herb Deines  
Phone (913)-625-3380

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/28/88 8/488 8-4-88  
Spud Date Date Reached TD Completion Date  
3874'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice # Alt I Ofo

API NO. 15-163-23,010-00-00  
County Rooks  
100' W of East  
SE NW NW Sec. 17 Twp. 10S Rge. 20  West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Keller Well # 1

Field Name

Producing Formation

Elevation: Ground 2237' KB 2242'

Section Plat

Table with 10 columns and 10 rows representing a section plat. The columns are labeled with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310. The rows are labeled with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310. A dot is present in the cell corresponding to 4290 on both axes.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1988  
08-25-1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner  
(Stream, pond etc) 2640 Ft West from Southeast Corner  
Sec 20 Twp 10S Rge 20 East  West

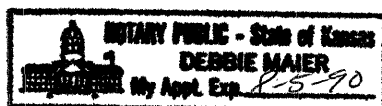
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy VonFeldt  
Title President Date 8/24/88

Subscribed and sworn to before me this 24 day of Aug 1988.  
Notary Public Debbie Maier  
Date Commission Expires August 5, 1990



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
8-25-88  
Form ACO-1 (5-86)

Sec 17 Twp 10S Rge 20

SIDE TWO

Operator Name VonFeldt Oil Operations, Inc. Lease Name Keller Well # 1

Sec. 17 Twp. 10S Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3811-3840 15-30-30-60  
 ISIP: 1127  
 FSIP: 1119  
 FP: 92-100, 125-159  
 Rec: 255' Muddy water with scum  
 of oil on top.

Name	Top	Bottom
Anhy-Top	1734'	1774'
Topeka	3283'	
Heebner	3488'	
Toronto	3509'	
L <sub>1</sub> , K <sub>1</sub> , C <sub>1</sub>	3524'	3744'
Simpson Sand	3802'	
Arbuckle	3811'	
R <sub>1</sub> , T <sub>1</sub> , D <sub>1</sub>	3874'	
L <sub>1</sub> , T <sub>1</sub> , D <sub>1</sub>	3868'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	28	260	Common	160	3% CC & 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

15-163-23010-00-00

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: VonFeldt Oil Operations, Inc.  
524 St. John  
Russell, Kansas 67665

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Keller WELL #1

LOCATION: 100' W of SE NW NW  
Section 17-10S-20W  
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3869'

ROTARY TOTAL DEPTH: 3874'

COMMENCED: 7/28/88

CASING: 8-5/8" @ 260' w/160 sks cement

ELEVATION: 2242' K.B.

COMPLETED: 8/4/88

STATUS: Dry Hole

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CONSERVATION DIVISION  
Wichita, Kansas

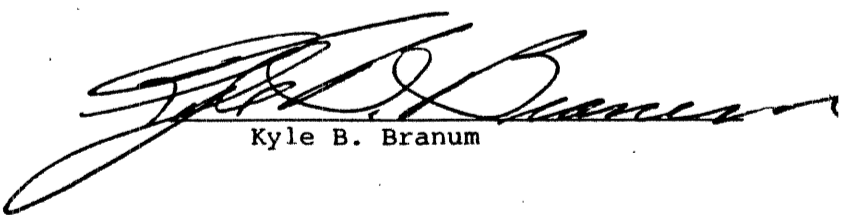
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil, Sand & Clay	160'	Shale	3283'
Blue Shale	907'	Top of Topeka	3284'
Dakota Sand	957'	Top of Heebner	3485'
Red Bed	1210'	Top of Toronto	3510'
Cedar Hills Sand	1410'	Top of Lansing-Kansas City	3525'
Red Bed	1734'	Top of Arbuckle	3807'
Anhydrite	1771'	R.T.D.	3874'

STATE OF KANSAS )  
) ss  
COUNTY OF RUSSELL)

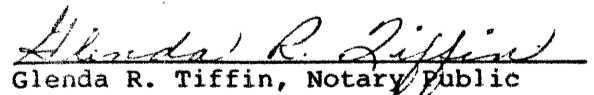
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum

Subscribed and sworn to before me on August 9, 1988.

My commission expires: February 6, 1992.

GLEND A R. TIFFIN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 2-6-92

  
Glenda R. Tiffin, Notary Public