# CONFIDENTIAL

### Kansas Corporation Commission Oil & Gas Conservation Division

## Form ACO-1 September 1999 Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 133-27007-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	<u>-cn/2</u> _ <u>neSec9Twp29SR18</u>
City/State/Zip: Chanute, KS 66720	660 feet from S / N (circle one) Line of Section
	1320 feet from E/ W (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC  Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Phone: (620 ) 431-9300  Contractor: Name: TXD	Lease Name: McKinsey, Edward Well #: 9-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 988 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1161 Plug Back Total Depth: 1146.30
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ☐ Yes ☑ No
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1146.30
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/_ 170 sx cmt.
Operator:	leet depth tosx cmi.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	•
Other (SWD or Enhr.?) Docket No	Operator Name:
7/10/07 7/12/07 7/12/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
$\Omega : I \cap \Omega$	
Signature: Garage K. Commany	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 11/1/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of November	If Denied, Yes Date: RECEIVED
	Wireline Log Reserver's CORPORATION COMMISSION
20 <u>09</u> .	Geologist Report Received NOV 0 2 2007
Notary Public: Oliva Klauman	UIC Distribution NOV 0 2 2007
Date Commission Expires: 8-4-2010	CONSERVATION DIVISION
A. ILI	Public - State of Kansas

My Appt. Expires 8-4-2010