WFII

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

## **WELL COMPLETION FORM**

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33365	API No. 15 - 125-29727-00-01
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NESE_NE_Sec14 Twp32 S. R16
	3580 feet from (S)/ N (circle one) Line of Section
City/State/Zip: Mission Woods, KS 66205  Purchaser: Operator Contact Person: Timothy H. Wright  Phone: (913) 748-3960  Contractor: Name: MOKAT Drilling	560 feet from (E) W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960 COM 3 1 2000	(circle one) NE SE NW SW
Contractor: Name: MOKAT Drilling	Lease Name: Keck Well #: 1
License: 5831	Field Name: Cherryvale-Coffeyville
Wellsite Geologist:	Producing Formation: Weir Coal
Designate Type of Completion:	Elevation: Ground: 845' Kelly Bushing:
New WellRe-Entry Workover	Total Depth: 1014' Plug Back Total Depth: 970'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?  ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 970
Operator: J J Leasing	feet depth to Surface w/ 112 sx cmt.
Well Name: Keck 1	
Original Comp. Date: 12/27/1993 Original Total Depth: 1014'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content zero ppm Fluid volume 400 bbls
Plug Back 970' Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: SC2
	Lease Name: Smith License No.: 5968
8/8/2007         8/13/2007           Spud Date or         Date Reached TD         Completion Date or	Quarter SE Sec. 33 Twp. 31 S. R. 17 🗸 East 🗌 West
Recompletion Date Recompletion Date	County: Montgomery Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent Date: (3-%) -07	
Subscribed and sworn to before me this 31 day of Octobur	If Denied, Yes Date: KANSAS CORPORATION COMMISS
	Wireline Log Received NOV 0 1 2007
Man Jana Oi Man Prince	Geologist Report Received
Notally Public.	MacLAUGHLIN DARLING ON SERVATION DIVISION WICHTA KS
Date Commission Expires: 1-4-2009	Notary Public - State of Kansas
20 07. Notary Public: MacLacegulin Garline	Wireline Log Received NOV 0 1 20  Geologist Report Received  CONSERVATION DIV. WICHTA KS