CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

10/24/09 ORIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

City/State/Zip: Garden City, KS 67846 Purchaser: NCRA Operator Contact Person: Kevin Wiles, Sr. Phone: (620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Jim Dilts Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. Producing Formation: MISS. Elevation: Ground: 1400' Total Depth: 4900' Plug Back Total Depth If Alternate II completion, cement cire feet from Nearest (circle one) NE SE Lease Name: Burkholder Froducing Formation: MISS. Elevation: Ground: 1400' Total Depth: 4900' Plug Back Total Depth: If Alternate II completion, cement cire feet depth to Devatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Plug Back Plug Back Total Depth Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Components of the Reserve Chloride content 12,000 ppm	S / N (circle one) Line of Section E / W (circle one) Line of Section Dutside Section Corner: NW SW Well #: 1-28 Kelly Bushing: 1411' Ital Depth: 4870' mented at 281 Feet Feet culated from
Address: P. O. Box 399 City/State/Zip: Garden City, KS 67846 Purchaser: NCRA Operator Contact Person: Kevin Wiles, Sr. Phone: (620) 275-2963 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Jim Dilts Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Sink Sec. 28 Twp 510 FNL (eet from Potages Calculated from Nearest Co. (circle one) NE SE Lease Name: Burkholder Field Name: Wildcat Producing Formation: MISS. Elevation: Ground: 1400' Total Depth: 4900' Plug Back Total Depth: If yes, show depth set If Alternate II completion, cement cir feet depth to Info as must be collected from the Reserve Chloride content 12,000 ppm Dewatering method used Hauled Co.	S / N (circle one) Line of Section E / W (circle one) Line of Section Dutside Section Corner: NW SW Well #: 1-28 Kelly Bushing: 1411' tal Depth: 4870' mented at 281 Feet rd? Yes No Feet culated from
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Dewatering method used Fladica C	Fluid volume 300 bbls
Characteristical By C. 1. 1.	·ff
Commingled Docket No. Location of fluid disposal if hauled of	site:
Dual Completion	
Other (SWD or Enhr.?) Docket No. Docket No. Lease Name: Nicholas SWD	4706
0-17-07 10-10-07	
Spud Date or Date Reached TD Completion Date or Recompletion Date Quarter Sec. 20 Twp, 30	
County:	ket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 13 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-13 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subm 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily	10, 82-3-106 and 82-3-107 apply. Itted with the form (see rule 82-3- I with this form. ALL CEMENTING abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been full nerein are complete and correct to the best of my knowledge.	y complied with and the statements
	ice Use ONLY
itle Compliance Coordinator Date: 10-25-07 Letter of Confide	ntiality Received
Subscribed and sworn to before me this 25 day of October If Denied, Yes	_ "
Wireline Log Rec	eived RECEIVED
Containing the Contai	
A A L L A V L V L V L B L L R C L L R C L L R C L L R C L L R C L L R C L L R C L L R C L L R C L L R C L L R C L L R C	Received KANSAS CORPORATION COMMI
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