

Notice: \*Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500 Oklahoma City.  
Phone: (405)246-3152 Operator License #: 5278  
Type of Well: Dry Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 9-28-207 (Date)  
by: Richard Lacey (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
N/A Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15- 189-22610-0000  
Lease Name: Almeta G  
Well Number: 10 #1  
Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - SE - SE  
\_\_\_\_\_ 660 Feet from  North /  South Section Line  
\_\_\_\_\_ 660 Feet from  East /  West Section Line  
Sec. 10 Twp. 34 S. R. 38  East  West  
County: Stevens  
Date Well Completed: 9-28-2007  
Plugging Commenced: 9-28-2007  
Plugging Completed: 9-28-2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
None				20"	60'	None
				8-5/8"	1654'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set 1st plug @ 1680' w/50 sxs POZ, set 2nd plug @ 660' w/40 sxs POZ, cmt 60' to surface w/20 sxs POZ, fill rat hole w/15 sxs POZ and mouse hole w/10 sxs POZ.

Kenai mid-continent Inc

Name of Plugging Contractor: Halliburton Energy Services License #: 5287 34000

Address: P.O. Box 1598, Liberal, Kansas 67901

KCC PKT per CP 2/3

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Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

NOV 16 2007

State of Oklahoma County, Oklahoma, ss.

Terry Foster (Employee of Operator) or (Operator) on above-described well being first

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Terry Foster

(Address) 3817 NW Expressway, Suite 500, Oklahoma City, OK 73112

SUBSCRIBED and SWORN TO before me this 15th day of November, 20 07

Kaye Dawn Rockel  
Notary Public

My Commission Expires: Notary Public  
State of Oklahoma  
Commission # 04009575 Expires 10/24/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2600763		Quote #:		Sales Order #: 5394209							
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry									
Well Name: Almeta			Well #: 5 10#1		API/UWI #:								
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas							
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2										
Job Purpose: Plug to Abandon Service													
Well Type: Development Well				Job Type: Plug to Abandon Service									
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: SMITH, BOBBY		MBU ID Emp #: 106036								
<b>Job Personnel</b>													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
GRAVES, JEREMY L		11.0	399155	OLDS, ROYCE E		11.0	306196						
SMITH, BOBBY Wayne		11.0	106036										
<b>Equipment</b>													
HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way						
<b>Job Hours</b>													
Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours						
TOTAL				Total is the sum of each column separately									
<b>Job</b>				<b>Job Times</b>									
Formation Name				Date		Time	Time Zone						
Formation Depth (MD) Top		Bottom		Called Out		28 - Sep - 2007	09:00						
				On Location		28 - Sep - 2007	12:00						
Form Type		BHST		Job Started		28 - Sep - 2007	18:38						
Job depth MD		6100. ft		Job Depth TVD		6100. ft	Job Completed						
Water Depth		Wk Ht Above Floor		2. ft		28 - Sep - 2007	21:10						
Perforation Depth (MD) From		To		Departed Loc		28 - Sep - 2007	23:00						
							CST						
<b>Well Data</b>													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1680.				
Surface Casing	New		8.625	8.097	24.		J-55		1700.				
Production Hole				7.875				1700.	6500.				
<b>Tools and Accessories</b>													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
<b>Miscellaneous Materials</b>													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
<b>Fluid Data</b>													
Stage/Plug #: 1													
Fluid #	Stage Type		Fluid Name		Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

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**HALLIBURTON**

**Cementing Job Summary**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug @1680 ft	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.47	7.04		7.04	
	2 %	BENTONITE, BULK (100003682)								
	7.042 Gal	FRESH WATER								
2	Plug @660 ft	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.47	7.04		7.04	
	2 %	BENTONITE, BULK (100003682)								
	7.042 Gal	FRESH WATER								
3	Plug @ 60 ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.47	7.04		7.04	
	2 %	BENTONITE, BULK (100003682)								
	7.042 Gal	FRESH WATER								
4	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.47	7.04		7.04	
	2 %	BENTONITE, BULK (100003682)								
	7.042 Gal	FRESH WATER								
5	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.47	7.04		7.04	
	2 %	BENTONITE, BULK (100003682)								
	7.042 Gal	FRESH WATER								
<b>Calculated Values</b>			<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing		Displacement			Avg. Job			
Cement Left in Pipe		Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @		ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Larry Taylor</i>						

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