

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rooks County. Sec. 18 Twp. 10S Rge. (E) 20 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE SW

Lease Owner Jones, Shelburne & Farmer, Inc.

Lease Name Holzhauser C Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) dry

Date well completed 4-12 1954

Application for plugging filed 4-12 1954

Application for plugging approved 4-12 1954

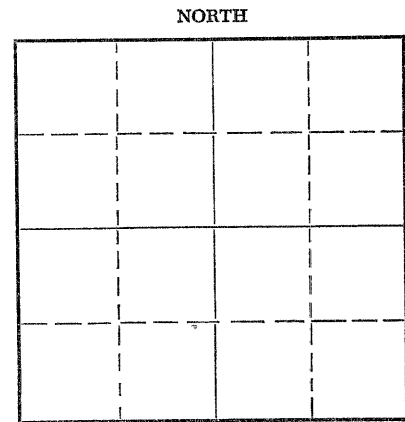
Plugging commenced 4-12 1954

Plugging completed 4-12 1954

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production Never produced 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Elden Petty

Producing formation Depth to top Bottom Total Depth of Well 3871 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	165	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 160'
3. Dumped $\frac{1}{2}$ sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 40'
7. Dumped in $\frac{1}{2}$ sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

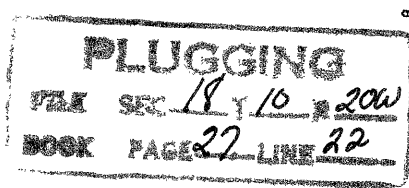
(If additional description is necessary, use BACK of this sheet) 04-16-1954
Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of April, 1954

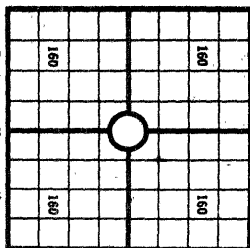
My commission expires April 23, 1956 Bonnie Perryhill Notary Public.



OPERATOR International Drilling & Service, Inc.
ADDRESS 2112 1/2th Street, Kansas City, Mo.

15-163-00697-00-00
FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.



640 Acres
N
COUNTY Franklin SEC. 15 TWP. 2D RGE. 2D
COMPANY OPERATING International Drilling & Service, Inc.
OFFICE ADDRESS 2112 1/2th Street, Kansas City, Mo.
FARM NAME _____ WELL NO. 15-163-00697-00-00
DRILLING STARTED Jan 21, 1954 DRILLING FINISHED Jan 21, 1954
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED 1/4, 1/4, 1/4 North of South Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
CHARACTER OF WELL (Oil, gas or dryhole) _____
Locate well correctly

Name	From		To		Name	From		To		Formation	From		To		Size of Shot

AMOUNT SET					AMOUNT PULLED					PACKER RECORD	
Size	Wt.	Thick.	Make	Fr.	In.	Fr.	In.	Size	Length	Depth Set	Make
<u>7/8</u>											
<u>7/16</u>											

Amount Set	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Sacks	Gal.				
<u>1/2</u>						
<u>1/2</u>						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____
CEMENTING AND MUDDING
NOTE: What method was used to protect sands if outer strings were pulled? _____
NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

Rotary Tools were used from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet
Type Rig _____
TOOLS USED

INITIAL PRODUCTION TEST
Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____
Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
<u>Shale</u>	<u>0 3/4</u>	<u>170</u>	<u>Shale</u>	<u>170</u>	<u>275</u>
<u>Shale</u>	<u>170</u>	<u>275</u>	<u>Shale</u>	<u>275</u>	<u>325</u>
<u>Shale</u>	<u>275</u>	<u>325</u>	<u>Shale</u>	<u>325</u>	<u>365</u>
<u>Shale</u>	<u>325</u>	<u>365</u>	<u>Shale</u>	<u>365</u>	<u>380</u>
<u>Shale</u>	<u>365</u>	<u>380</u>	<u>Shale</u>	<u>380</u>	<u>390</u>
<u>Shale</u>	<u>380</u>	<u>390</u>	<u>Shale</u>	<u>390</u>	<u>400</u>
<u>Shale</u>	<u>390</u>	<u>400</u>	<u>Shale</u>	<u>400</u>	<u>410</u>
<u>Shale</u>	<u>400</u>	<u>410</u>	<u>Shale</u>	<u>410</u>	<u>420</u>
<u>Shale</u>	<u>410</u>	<u>420</u>	<u>Shale</u>	<u>420</u>	<u>430</u>
<u>Shale</u>	<u>420</u>	<u>430</u>	<u>Shale</u>	<u>430</u>	<u>440</u>
<u>Shale</u>	<u>430</u>	<u>440</u>	<u>Shale</u>	<u>440</u>	<u>450</u>
<u>Shale</u>	<u>440</u>	<u>450</u>	<u>Shale</u>	<u>450</u>	<u>460</u>
<u>Shale</u>	<u>450</u>	<u>460</u>	<u>Shale</u>	<u>460</u>	<u>470</u>
<u>Shale</u>	<u>460</u>	<u>470</u>	<u>Shale</u>	<u>470</u>	<u>480</u>
<u>Shale</u>	<u>470</u>	<u>480</u>	<u>Shale</u>	<u>480</u>	<u>490</u>
<u>Shale</u>	<u>480</u>	<u>490</u>	<u>Shale</u>	<u>490</u>	<u>500</u>
<u>Shale</u>	<u>490</u>	<u>500</u>	<u>Shale</u>	<u>500</u>	<u>510</u>
<u>Shale</u>	<u>500</u>	<u>510</u>	<u>Shale</u>	<u>510</u>	<u>520</u>
<u>Shale</u>	<u>510</u>	<u>520</u>	<u>Shale</u>	<u>520</u>	<u>530</u>
<u>Shale</u>	<u>520</u>	<u>530</u>	<u>Shale</u>	<u>530</u>	<u>540</u>
<u>Shale</u>	<u>530</u>	<u>540</u>	<u>Shale</u>	<u>540</u>	<u>550</u>
<u>Shale</u>	<u>540</u>	<u>550</u>	<u>Shale</u>	<u>550</u>	<u>560</u>
<u>Shale</u>	<u>550</u>	<u>560</u>	<u>Shale</u>	<u>560</u>	<u>570</u>
<u>Shale</u>	<u>560</u>	<u>570</u>	<u>Shale</u>	<u>570</u>	<u>580</u>
<u>Shale</u>	<u>570</u>	<u>580</u>	<u>Shale</u>	<u>580</u>	<u>590</u>
<u>Shale</u>	<u>580</u>	<u>590</u>	<u>Shale</u>	<u>590</u>	<u>600</u>
<u>Shale</u>	<u>590</u>	<u>600</u>	<u>Shale</u>	<u>600</u>	<u>610</u>
<u>Shale</u>	<u>600</u>	<u>610</u>	<u>Shale</u>	<u>610</u>	<u>620</u>
<u>Shale</u>	<u>610</u>	<u>620</u>	<u>Shale</u>	<u>620</u>	<u>630</u>
<u>Shale</u>	<u>620</u>	<u>630</u>	<u>Shale</u>	<u>630</u>	<u>640</u>
<u>Shale</u>	<u>630</u>	<u>640</u>	<u>Shale</u>	<u>640</u>	<u>650</u>
<u>Shale</u>	<u>640</u>	<u>650</u>	<u>Shale</u>	<u>650</u>	<u>660</u>
<u>Shale</u>	<u>650</u>	<u>660</u>	<u>Shale</u>	<u>660</u>	<u>670</u>
<u>Shale</u>	<u>660</u>	<u>670</u>	<u>Shale</u>	<u>670</u>	<u>680</u>
<u>Shale</u>	<u>670</u>	<u>680</u>	<u>Shale</u>	<u>680</u>	<u>690</u>
<u>Shale</u>	<u>680</u>	<u>690</u>	<u>Shale</u>	<u>690</u>	<u>700</u>
<u>Shale</u>	<u>690</u>	<u>700</u>	<u>Shale</u>	<u>700</u>	<u>710</u>
<u>Shale</u>	<u>700</u>	<u>710</u>	<u>Shale</u>	<u>710</u>	<u>720</u>
<u>Shale</u>	<u>710</u>	<u>720</u>	<u>Shale</u>	<u>720</u>	<u>730</u>
<u>Shale</u>	<u>720</u>	<u>730</u>	<u>Shale</u>	<u>730</u>	<u>740</u>
<u>Shale</u>	<u>730</u>	<u>740</u>	<u>Shale</u>	<u>740</u>	<u>750</u>
<u>Shale</u>	<u>740</u>	<u>750</u>	<u>Shale</u>	<u>750</u>	<u>760</u>
<u>Shale</u>	<u>750</u>	<u>760</u>	<u>Shale</u>	<u>760</u>	<u>770</u>
<u>Shale</u>	<u>760</u>	<u>770</u>	<u>Shale</u>	<u>770</u>	<u>780</u>
<u>Shale</u>	<u>770</u>	<u>780</u>	<u>Shale</u>	<u>780</u>	<u>790</u>
<u>Shale</u>	<u>780</u>	<u>790</u>	<u>Shale</u>	<u>790</u>	<u>800</u>
<u>Shale</u>	<u>790</u>	<u>800</u>	<u>Shale</u>	<u>800</u>	<u>810</u>
<u>Shale</u>	<u>800</u>	<u>810</u>	<u>Shale</u>	<u>810</u>	<u>820</u>
<u>Shale</u>	<u>810</u>	<u>820</u>	<u>Shale</u>	<u>820</u>	<u>830</u>
<u>Shale</u>	<u>820</u>	<u>830</u>	<u>Shale</u>	<u>830</u>	<u>840</u>
<u>Shale</u>	<u>830</u>	<u>840</u>	<u>Shale</u>	<u>840</u>	<u>850</u>
<u>Shale</u>	<u>840</u>	<u>850</u>	<u>Shale</u>	<u>850</u>	<u>860</u>
<u>Shale</u>	<u>850</u>	<u>860</u>	<u>Shale</u>	<u>860</u>	<u>870</u>
<u>Shale</u>	<u>860</u>	<u>870</u>	<u>Shale</u>	<u>870</u>	<u>880</u>
<u>Shale</u>	<u>870</u>	<u>880</u>	<u>Shale</u>	<u>880</u>	<u>890</u>
<u>Shale</u>	<u>880</u>	<u>890</u>	<u>Shale</u>	<u>890</u>	<u>900</u>
<u>Shale</u>	<u>890</u>	<u>900</u>	<u>Shale</u>	<u>900</u>	<u>910</u>
<u>Shale</u>	<u>900</u>	<u>910</u>	<u>Shale</u>	<u>910</u>	<u>920</u>
<u>Shale</u>	<u>910</u>	<u>920</u>	<u>Shale</u>	<u>920</u>	<u>930</u>
<u>Shale</u>	<u>920</u>	<u>930</u>	<u>Shale</u>	<u>930</u>	<u>940</u>
<u>Shale</u>	<u>930</u>	<u>940</u>	<u>Shale</u>	<u>940</u>	<u>950</u>
<u>Shale</u>	<u>940</u>	<u>950</u>	<u>Shale</u>	<u>950</u>	<u>960</u>
<u>Shale</u>	<u>950</u>	<u>960</u>	<u>Shale</u>	<u>960</u>	<u>970</u>
<u>Shale</u>	<u>960</u>	<u>970</u>	<u>Shale</u>	<u>970</u>	<u>980</u>
<u>Shale</u>	<u>970</u>	<u>980</u>	<u>Shale</u>	<u>980</u>	<u>990</u>
<u>Shale</u>	<u>980</u>	<u>990</u>	<u>Shale</u>	<u>990</u>	<u>1000</u>

RECEIVED
STATE CORPORATION COMMISSION
MAY 8 - 1954
05-08-1954
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 18 T 10 R 20W
BOOK PAGE 27 LINE 22

FORMATION 2152 1, 3
Lubricator 3137
Packer 3159
Casing 3171
Drill pipe 3183
Sucker rod 3200
Cable tool joint 3210
Cement 3220
Mud 3230
Liner 3240
Liner 3250
Liner 3260
Liner 3270
Liner 3280
Liner 3290
Liner 3300
Liner 3310
Liner 3320
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Liner 3460
Liner 3470
Liner 3480
Liner 3490
Liner 3500

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this _____ day of _____
My Commission expires _____
Edward J. [Signature]
Notary Public