

*AMENDED*

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

*ORIGINAL*

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Richard Howard

Phone: (620) 431-9500

Contractor: Name: Barton T. Lorenz

License: 33286

Wellsite Geologist: Michael Ebers

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4/8/04

4/12/04

4/16/04

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

KANSAS CORPORATION COMMISSION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
RECEIVED  
JUN 22 2005

API No. 15 - 205-25765-00-00

County: Wilson

se nw Sec. 9 Twp. 30 S. R. 17  East  West

2310 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Gildart, Neil K. Well #: 9-2

Lease Name: \_\_\_\_\_

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky

Elevation: Ground: 945' Kelly Bushing: \_\_\_\_\_

Total Depth: 1137' Plug Back Total Depth: 1122.05'

Amount of Surface Pipe Set and Cemented at 21'6" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1122.05'

feet depth to surface w/ 147 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

*ALT II KGR 05/07/07*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Houston

Title: Head of Operations Date: 6/16/2005

Subscribed and sworn to before me this 16<sup>th</sup> day of June,  
2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

**KCC Office Use ONLY**

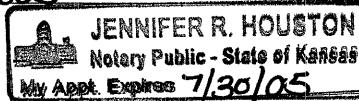
Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Gildart, Neil K. Well #: 9-2  
 Sec. 9 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Lenapah Lime	Top 400'
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Altamont Lime	Datum +545' 439'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee Lime	+506' 576'
List All E. Logs Run:		Oswego Lime	+369' 656'
Comp Density/Neutron		Verdigris Lime	+289' 767'
Dual Induction		Mississippi Lime	+178' 1085'
Gamma Ray/Neutron			-140'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1122.05'	"A"	147sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4	681'-687'	RECEIVED	KANSASCORPORATIONCOMMISSION	150sx 20/40 sand		681'-687'	
4	699'-705'	JUN 22 2005			490 BBLS Water		699'-705'
CONSERVATION DIVISION WICHITA, KS							
TUBING RECORD	Size	Set At	Packer At	Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2 3/8"	767'	n/a					
Date of First, Resumed Production, SWD or Enhr. 6/19/04	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF COMPLETION			Production Interval			

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



**211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676**

TICKET NUMBER 24322

24322

## FIELD TICKET

DATE 4-16-04	CUSTOMER ACCT # 60628	WELL NAME GILDART #9-2	QTR/QTR	SECTION 9	TWP 30S	RGE 17E	COUNTY WL	FORMATION
CHARGE TO QUEST CHEROKEE LLC			OWNER					
MAILING ADDRESS P.O. BOX 100			OPERATOR					
CITY & STATE BENEDICT, KANSAS 66714			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525.00
1110	15 SKS	GILSONITE		291.00
1167	1 1/2 SKS	CELOFLAKE-FLO-SEAL		56.63
1118	2 SKS	PREMIUM GEL BENTONITE		23.62
1111B	15 GAL	SODIUM SILICATE		150.00
1215	1 GAL	KCL		22.00
1123	4200 GAL	CITY WATER (100 BBL)		4725
RECEIVED KANSAS CORPORATION COMMISSION JUN 22 2005				
		CONSERVATION DIVISION WICHITA, KS		
5407	19 mi	BLENDING & HANDLING TON-MILES MINIMUM STAND BY TIME MILEAGE		190.00
5501	4 HR	WATER TRANSPORTS		320.00
5502	4 HR	VACUUM TRUCKS FRAC SAND		300.00
1126	139 SKS	CEMENT OWC (147 SKS TOTAL) (OWC; 5# GILSONITE; 1/4# FLO-SEAL)	SALES TAX	1570.70 134.77

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KANSAS CORPORATION COMMISSION

JUN 22 2005

~~CONSERVATION DIVISION~~  
WICHITA KS

Ravin 2790

**ESTIMATED TOTAL**

3630.95

**CUSTOMER or AGENTS SIGNATURE**

CIS FOREMAN

TODD A. TINDELL

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189790

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 32885

LOCATION CHALMERS

FOREMAN TODD A TINDLE

## **TREATMENT REPORT**

DATE <u>4-16-04</u>	CUSTOMER # <u>66628</u>	WELL NAME <u>#9-2 GILDART</u>	FORMATION
SECTION <u>9</u>	TOWNSHIP <u>30S</u>	RANGE <u>17E</u>	COUNTY <u>WL</u>
CUSTOMER <u>QUEST CHEROKEE LLC</u>			
MAILING ADDRESS <u>P.O. BOX 100</u>			
CITY <u>BENEDICT</u>			
STATE <u>KANSAS</u>	ZIP CODE <u>66714</u>		
TIME ARRIVED ON LOCATION			
<b>WELL DATA</b>			
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH		
TOTAL DEPTH <u>1136'</u>	PERFORATIONS		
	SHOTS/FT		
CASING SIZE <u>4 1/2</u>	OPEN HOLE		
CASING DEPTH <u>1122'</u>			
CASING WEIGHT	TUBING SIZE		
CASING CONDITION	TUBING DEPTH		
	TUBING WEIGHT		
	TUBING CONDITION		
TREATMENT VIA			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	JOHN		
206	WES		
296	CHRIS		
140	TIM		

JUN 22 2005

JUN 22 2005

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

## PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

**INSTRUCTION PRIOR TO JOB** CIRCULATE w/FRESH H<sub>2</sub>O, RUN 2 GEL AHEAD; 10 BBL WATER PAD. Run 10 BBL DYE w/15 GAL SODIUM SILICATE IN LAST 5 BBL; CEMENT UNTIL DYE RETURNED; FLUSH PUMP; PUMP DUEG w/100 GALLON WATER; SET FLOAT SHOE IN SHOT DOWN 20 FT CASING  
**AUTHORIZATION TO PROCEED** TITLE: CEMENT LEADING @ 12.5 TAIL IN DATE: 13.9

**AUTHORIZATION TO PROCEED**

TITLE CEMENT LEAD IN @ 12.5 : TAIL IN @ DATE 13.9