

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Barton T. Lorenz
 License: 33286
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/19/04</u>	<u>09/20/04</u>	<u>09/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25849-00-00
 County: Wilson
 _____ - nw - nw Sec. 30 Twp. 29 S. R. 17 East West
800 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Erbe Living Trust Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Summit/Mulky
 Elevation: Ground: 872' Kelly Bushing: _____
 Total Depth: 1087' Plug Back Total Depth: 1084.11'
 Amount of Surface Pipe Set and Cemented at 21'6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1084.11'
 feet depth to _____ w/ 128 _____ sx cmt.

Drilling Fluid Management Plan ALT II KGR
 (Data must be collected from the Reserve Pit) 5/7/07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

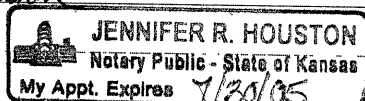
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/19/2005

Subscribed and sworn to before me this 19th day of April,
 20 05.

Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe Living Trust Well #: 30-1
 Sec. 30 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	372 1/2'	+497 1/2'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	408'	+462'
List All E. Logs Run:		Pawnee Lime	529'	+341'
Comp Density/Neutron		Oswego Lime	602'	+268'
Dual Induction		Verdigris Lime	Absent	Absent
Gamma Ray/Neutron Log		Mississippi Lime	1053'	-183'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1184.11'	"A"	128sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	629'-632'	15,214# 20/40 Brady sand	629'-632'
4	644'-648'	386 BBLS Water	644'-648'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quest

WELL SERVICES, INC.

1 W. 14TH STREET, CHANUTE, KS 66720

0-431-9210 OR 800-467-8676

TICKET NUMBER 1627

LOCATION Chanute

FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-04	6628	Erbe living trust #30-1	30	29S	17E	WL

CUSTOMER
Quest Cherokee, LLC
 BILLING ADDRESS
P.O. Box 100
 CITY
Benedict
 STATE
Kansas
 ZIP CODE
66720

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
206	Wes		
140	Tim		

WELL TYPE Long-string HOLE SIZE 6-3/4 HOLE DEPTH 1087' CASING SIZE & WEIGHT 4 1/2-10.5
 Casing Depth 1084' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Ø
 Cement Placement 17.2 DISPLACEMENT PSI 450' MIX PSI Ø RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 10 bbl dye w/ 15 gal sodium silicate
cement until dye returns; flush pump; pump plug w/ KCl water; Set float shoe.

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WC; 5* gilsonite; 1/4* flo-seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1-well	PUMP CHARGE <u>Cement pump</u>	710.00	355.00
407	21 mi	MILEAGE <u>minimum</u>	225.00	112.50
110	13 sk	<u>gilsonite</u>	20.35 sk	90.35
107	1 1/2 sk	<u>flo-seal</u>	40.00 sk	15.91
118	1 sk	<u>Premium gel (ahead)</u>	12.40 sk	4.56
215A	1 gal	<u>KCl</u>	25 #	9.90
118	15 gal	<u>sodium silicate</u>	10.50 gal	61.50
123	3780 5000 gal	<u>city water (90 bbl)</u>	11.50 per 100 gal	21.73
501C	3 hr	<u>Transport</u>	84.00 hr	126.00
126	121 sk	<u>OWC cement (128 sk total)</u>	11.85 sk	757.76

SALES TAX
ESTIMATED
TOTAL

1555.21

Date:	9-28-04	
Well:	Erbe living Trust #30-1 (30-295-17E) Wilson Co.	
RE:	Run & Cement Longstring - Notified Becke at KCC Office - 9-27-04 @ 1:45pm	
Time:	<p>7:50AM Team on loc. & Rig up</p> <p>7:50AM Buckeye on loc. & spot casing Trl.</p> <p>8:05AM Team T1H w/ 1084.11 ft casing</p> <p>8:05AM QCOS- on loc. & Rig up</p> <p>9:05AM Team Land casing</p> <p>9:25AM Team Rig down & off location</p> <p>9:35AM QCOS- pump. Circulate w/ fresh H₂O; 1 gal ahead; 10 BBL H₂O spacer; 10 bbl dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe</p> <p>10:10AM QCOS- Rig down & off location</p>	
CEMENT SUMMARY:		
Total Cement:	128 sks	<p>RECEIVED KANSAS CORPORATION COMMISSION APR 20 2005 CONSERVATION DIVISION WICHITA, KS</p>
Cement Blend:	OWC, 5# gilsonite; 1/4# flo-seal	
Cement Slurry Weight:	13.9	
Average Surface Pressure:		
	Mix Circ. pres. - ϕ	
	Displacement pres. - 450 psi	
	Circ. during job - good	
HOLE/CASING/FLOAT EQUIPMENT SUMMARY:		
	Hole Size & Depth:	6 3/4" - 1087'
	Casing Size & Depth:	New 4 1/2" 10.5# per/ft. Rge3 - plus shoe - 1084.11 ft casing
1048'	Centralizer	
805'	Basket	
604'	Centralizer	
403'	Basket	
201'	Centralizer	
1ea	4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" latch-Down Plug.	