## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORICINIL

Operator: License # 33344	ADING 15 205-25893-0000
Name: Quest Cherokee Oilfield Service, LLC	API No. 15 - 205-25893-0000 County: Wilson
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	SW_SE_Sec15_Twp29 S. R16 [7] East [ West
Purchaser: Bluestem Pipeline, LLC	660 feet from N (circle one) Line of Section
Operator Contact Person: Richard Marlin	2130 feet from E W (circle one) Line of Section
Phone: ( <u>620</u> ) 431-9500	Poolages Calculated from Nearest Outside Section Corner:
Contractor: Name: MOKAT Drilling	(circle one) NE SE NW SW
License:	Lease Name: Lour, Wendell R. Well #: 15-1
Wellsite Geologist: n/a	Field Name: Cherokee Basin CBM
Designate Type of Completion:	Producing Formation: Summit/Mulky
New Well Re-Entry Workover	Elevation: Ground: 862 Kelly Bushing:
	Total Depth: 1132 Plug Back Total Depth: 1126.45
Gas SIGW	Amount of Surface Pipe Set and Cemented at 21' 4" Feet
	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows: KANSAS CORPORATIO	Peet Sent Sequence Se
Operator:	Feet Alternate II completion, cement circulated from 1126.45
Well Name:	2065 depth to surfacew/ 119sx cmt.
Original Comp. Date: Original Total Danth. CONSTITUTION	TARREST IN THE STATE OF THE STA
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 5/7/07
Plug Back	Chloride content
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	
4414104	Operator Name:
11/1/04 11/3/04 11/18/04 Spud Date or Date Reached TD Completion Date or	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Hichard Warling  Chief Operating Officer 4/8/05	KCC Office Use ONLY
Date: 170700	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of April	If Denied, Yes Date:
005	Wireline Log Received
lotary Public: R. Aby Alex	Geologist Report Received
The state of the s	UIC Distribution
ate Commission Expires: 7/30/05   JENNIFER R. HOUS	Cansas

### Side Two

		ulfield Service, LLC	Lease Nam	ne: Lour, Wend	dell R.	Well #: _15	-1
Sec. 15 Twp.			County: W	ilson			. I so super
temperature, fluid r	ecovery, and flow ra	and base of formations ng and shut-in pressure tes if gas to surface tes n final geological well si	t along with final o	il all cores. Rep pressure reache hart(s). Attach e	oort all final copie ed static level, hy extra sheet if mor	s of drill stems to drostatic pressure space is need	ests giving interval res, bottom hole ed. Attach copy o
Drill Stem Tests Tak (Attach Additiona		☐ Yes 🗸 No	·	Log Form	ation (Top), Dept	h and Datum	Sample
Samples Sent to G	eological Survey	☐ Yes 🗸 No	N	ame		Тор	Datum
Cores Taken		☐ Yes ✓ No	Al	tamont Lime		451	±411
Electric Log Run (Submit Copy)		✓ Yes No	1	wnee Lime		560	+411 +302
ist All E. Logs Run	;		Os	swego Lime		636	+226
Comp Density/Neu	ıtron		1	erdigris Lime		746	+116
Dual Induction			Mi	ssissippi Lim	ie	987	-125
			G RECORD	New [] Used	uction, etc.	The second value of the second	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percen
Surface	12-1/4"	8-5/8"	24.75#	21' 4"	"A"	Used 4sx	Additives
Production	6 3/4"	4 1/2"	10.5#	1126.45	"A"	119sx	an despendent on the last of the same and the same of
I THE MONTH AND ADDRESS AND ADDRESS OF THE T ADDRESS OF THE T	The same of the sa			, a many and	41-0 No 17 NO	Annual designation of the second seco	THE RESERVE THE PERSON OF THE
- man material designation of the state of materials	THE RESIDENCE THE PERSON NAMED AND POST OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED IN COL	ADDITIONA	L CEMENTING / SO	RECEIVED	D		THE THE PROPERTY OF STREET, ST
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#S <b>&amp;ANGAS</b> C	PROPATION CO	<b>IMSSION</b> Type and	Percent Additives	THE RESERVE OF THE PARTY OF THE
Plug Back TD Plug Off Zone			Α	PR 1 2 200	5		THE RESIDENCE OF THE PROPERTY
	United the second personal second sec	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CONS	ERVATION DIVISI VICHITA, KS		Manageria militari del suo	
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plu ootage of Each Interval Pe	gs Set/Type	Acid, Fra	acture, Shot, Cemen	nt Squeeze Record	The state of the s
	653-657 & 667.5		and whether the second	1	mount and Kind of M		Depth
The same statement of		Officer when make distribution is to before may a time to describe in a water of	**************************************	405 bbis gei	lled water, 1400	00# 20/40 sand	d frac 653-657 & 667.5-6
. Marine arrangemental and the second second			Milder 1 dr dr de compression de la milde elements	The state of the s		The second secon	more make an experience these stratument was
	CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	To the same is a second of the same of the			Anness Michigania Annabas — E nii 18 E nii 18 May 1 Annabas — e n		In tendente and value and .
JBING RECORD	Size	Set At	Darland				
2-3/		375.75 r	Packer At 1/a	Liner Run	Yes ✓ No		
te of First, Resumerd	Production, SWD or En	hr. Producing Meti	hod Flowing	⊋			The same of the sa
imated Production Per 24 Hours	оіі в n/a	l _	Mcf Wate			as-Oil Ratio	Explain) Gravity
position of Gas	METHOD OF CC	0 MPLETION		Draduat		97 THE RES IS NOT THE OWNER, AND ADD IN SEC. 1 AND IN SEC. 1	
Vented ✓ Sold (If vented, Subn	Used on Lease	Open Hole		Production Intervulation Comp.	/al  Commingled		

FEREMAN Jod- Millals

# TREATMENT REPORT & FIELD TICKET

### **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-08		Lour, Wondell R I 15-1	15	295	16E	WL

I	FOREMAN	TIME	TIME	LESS	TRUCK	TRUCK	EMPLOYEE
	OPERATOR	IN	OUT	LUNCH	#	HOURS	SIGNATURE
	Jeda . m	6:30	1.06	No	#348	5:2	Comment of the same
	wes. T	7:00	2:26	No	# 255	5.5	Welgens
	Simmy, M	6:50	2:12	No	# 806	5.5	11-1
	Ti'an , po	1053	328	No	#140	5.5	an april
L	De Latter A	1:53	3:38	No	# 286	5.5	Kol
i 1				ALCOHOLOGICA SANDAMAN CONTRACTOR		_	

- A SO	16271-601	Commence of the commence of th		
			,	
J.J.TYPE CONG STEING	HOLE SIZE	HOLE DEPTH 1132	CASING SIZE & WEIGHT 4	1/10.5
CASING DEPTH 1128	DRILL PIPE	TUBING	OTHER	nga salahan sarahan sarahan sarayyan menasa kapada manahan bahan yang pangapanah salasa sa
SLURRY WEIGHT 13.9 ;	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	0
DISPLACEMENT / 7. 9	DISPLACEMENT PSISS	MIX PSI 250	RATE	
REMARKS: ( ) = a la le	with Lees	( 41 0. Ran	2 601 alpad	Ran
13 881 2.	se with 15	Gallons Sow	lium silicato. C	empud
	•		ing with k.c.l	
5012/001 5200				
Dorec and Core	tion to mo	ve crows in	, a found and	Suck out
of a very ver	i, muddy loe	e from.	-	
Dista Hole mes	a callings &	20 min	H Gel and s	e a renger
comound seles	•			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
and the second s	# 348	Foreman Pickup		
	# 255	Cement Pump Truck KANSASCORPORATION COMMISSION		
	# 200	Rulk Truck		
1110	12 545	Gilsonite APR 1 2 2005		
1107	1 5ks	Flo-Seal CONSERVATION DWS:ON		
1118	2 5 £5	Premiun Gel WCHTA,KS		onerrinate despitation describes and the second
1215A	1901	KCL		
1111B	15 9 0 15	Sodium SIlicate		
1123	5.880 995	City Water 140 BB1		
	# 140	Transport		
	# 286	80 Vac		
	107 5£5	Cement 119 sks w/a/dities		
	107 5 ks			arrangan da ar
Po 61 Section Ships West West Teachers and August 1974				
				The control of the control of the hope of the control of the contr
			SALES TAX	Market Control of the
			ESTIMATED	errore Program & Anthonous consumos representations

ESTIMATED TOTAL

JTHORIZTION\_

TITLE

DATE\_

# Quest Cherokee LLC Cementing Report

	LOUP,	Wendall		Leyals_/:	5-295-166	Wilson Co.
.c:	∗Run &	Cement Lo	ngstring-Notified	Becke at KCC Of	ffice <i>!! 18 <sub>0</sub>4</i>	@ 4:45 AM PM
ime:						
	∕aTeam-		-on loc	ation and rig up		
	•	e on locatio	on and spot casi	na trailer		
:50 0.	<b>™</b> Γeam-		TIH w	1/26.45	ft of eacing	
		on location	and rig up		it of casing	
9:40A.	•Team-		-Hit fill	approx. 25	· ft from T.D.	
7:45 0.	acos	wash casin	g to T.D. and cir	culate 2 ske	ael to surface	
	من س	& Lime	9:40 1.	N = 10:30	ger to surface	eyele (50 min
7.50 4.	Team-		-Land	casing	W. M. 14 001	che comin
	<i>⊶</i> Team-			own and off location	vn	
11:00%	vacos-	pump- Cir	culate W/ fresh F	120 run /3	개 hhlduo with 4도 ~	al sodium silicate,
-	(	cement unti	I dye return, flus	h numn numn slu	on ale with 15 d	ai sodium silicate,
	West .	D: 64_ 4	de Mass	··· Pump, pump plu	y w NCL water,	set float shoe
	or -	comon	forele		Ozong Lt	in de
2:30	"QCOS	Rig down a	nd off location			
						CEIVED
EMENT :	SLURRY					ORATION COMMISSION
	Total Co	ement: //	9545			
	Cement	blend: OW	/C, 5# Gilsonite,	1/4# Flo-Seal	APR	1 2 2005
	Cement	slurry weig	pht: 13.9	11 7 10 004		' 
	Average	Surface P	ressure:			/ATION DIVISION
			nning cement cir	culation pressure:	520 W	CHITA, KS
		Pur	nping plug circul	ation pressure.	500	
		Circ	culation during jo	b:		
DI EICAC	'INIC ICL (	A *****				
JLLIUAS	Hala Cim	JATEQUIF	PMENT SUMMAI	RY:		
	Cocina (	e & Depth:	6 3/4"			
096	Casing Centraliz	size & Debi	th: New 4 1/2" 10	).5# per/ft. Range	3-plus shoe- /	126.45
4 40 6	Basket	zer			***************************************	The second secon
P and the		P 3"% 3"				
	Centraliz	Lel				
203	Basket Centraliz	ar				
	4 1/2" I ^	.cı ıtch Davie 1	The st Of			
l ea	. 114 10		Tioat Shoe w/ N∩	tch Collar on botto	nm & 4 4/9#1	
lea .		TOTAL DOUBLE		onch on bottle	JIII X 4 IIZ Laicr	1-Down Plua
lea .	e ad	Loca	tion to	Move	Sin & 4 1/2 Later	I-Down Plug ∴u
lea Dozen		Loca	tion to	Move	Chews	in, around