

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. *Wolog*

LICENSE # 5011 EXPIRATION DATE 8506
 OPERATOR Viking Resources API NO. 15-065-21,927 00-00
 ADDRESS 217 E. William COUNTY Graham
Wichita, KS 67202-4005 FIELD _____
 ** CONTACT PERSON Jim Devlin PROD. FORMATION _____
 PHONE 316-262-2502
 PURCHASER None LEASE Rice Trust
 ADDRESS _____ WELL NO. 1
 WELL LOCATION Approx NE NE NW
 DRILLING White and Ellis Drilling, Inc. 440 Ft. from North Line and
 CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 220 Ft. from West Line of
Wichita, KS 67202-3484 the (Qtr.) SEC 19 TWP 9 RGE 22 W

PLUGGING White and Ellis Drilling, Inc.
 CONTRACTOR ADDRESS 401 E. Douglas, Suite 500
Wichita, KS 67202-3484

TOTAL DEPTH 3920 PBTD _____
 SPUD DATE 5-6-84 DATE COMPLETED 5-11-84
 ELEV: GR 2426 DF 2429 KB 2431

DRILLED WITH (~~AXXX~~) (ROTARY) (~~XXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

		19	

KCC
 KGS
 SWD/REP _____
 PLG. _____

Amount of surface pipe set and cemented 246 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

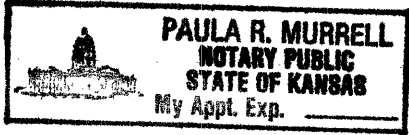
James B. Devlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 19 84

Paula R. Murrell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1985

** The person who can be reached by phone regarding any questions concerning this information. *5-31-84*



RECEIVED
STATE CORPORATION COMMISSION
MAY 31 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Viking Resources

LEASE Rice Trust

SEC. 19 TWP. 9 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Well No. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Cellar		0	7	Anhydrite	1985 (+446)
Clay, Shale		7	366	Heebner	3675 (-1244)
Shale, Sand		366	1426	Toronto	3698 (-1267)
Shale		1426	1510	Ls-KC	3712 (-1281)
Sand		1510	1730	RTD	3920 (-1489)
Shale		1730	1985		
Anhydrite		1985	2019		
Shale, Lime		2019	3460		
Lime, Shale		3460	3615		
Shale, Lime		3615	3750		
Lime, Shale		3750	3835		
Lime		3835	392		
DST #1 3857-3920, 30-30-30-30, Rec. 10' Mud BHP: 91/81#, IFP: 61/61#, FFP: 71/71# BHT: 110°					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	249	60/40 Poz	170	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

