

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677
name Sandlin Oil Corporation
address 2300 Security Life Bldg
1616 Glenarm Palce
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin
Phone (303) 623-5055

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist
Phone
Purchaser none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-30-81 7-7-81 7-8-81
Spud Date Date Reached TD Completion Date

4080' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-21,430-00-00
County Graham
SE SE NW Sec 21 Twp 9S Rge 22

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

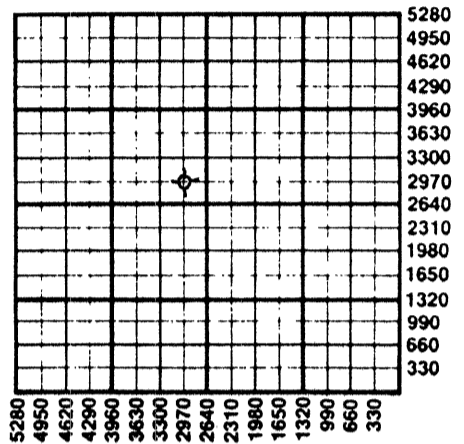
Lease Name Sandlin Well# 1

Field Name

Producing Formation

Elevation: Ground 2363' KB 2368'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin
Title president Date 5-29-85

Subscribed and sworn to before me this 29th day of May 1985

Notary Public Kathy A. Aron
Date Commission Expires 4-30-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

6-3-85 JUN 03 1985

Sec 21 Twp 9 Rge 22

Operator Name Sandlin Oil Corp. Lease Name Sandlin Well# 1 SEC 21 TWP. 9S RGE. 22

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST(1): 3594-3625'/45-45-45-45
 Op w/fair blow, (5" in bucket)
 2nd op fair blow, (8" in bucket)
 Rec 251' SW
 IFP 35-70# ISIP 1217#
 FFP 102-136# FSIP 1205#

DST(2): 3677-3707'/45-45-45-45
 Op w/fair blow, (5" in bucket)
 2nd op weak blow
 Rec 258' SW
 IFP 78-113# ISIP 617#
 FFP 123-174# FSIP 576#

DST(3): 3810-3846'/30-45-30-45
 Op w/weak blow, died
 No blow 2nd op
 Rec 10'M
 IFP 72-72# ISIP 93#
 FFP 72-72# FSIP 82#

Name	Top	Bottom
Anhydrite	1904'	
Base of Anh.	1944'	
Topeka	3382'	
Heebner	3603'	
Lansing	3640'	
BKC	3859'	
LTD	4080'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface....	12 1/4"	8 5/8"		262		175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL