

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE

OPERATOR TGT Petroleum Corp. API NO. 15-065-21,033 -00-00

ADDRESS 209 E. William COUNTY Graham

Wichita, Ks. FIELD HARROLD, N.W.

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION Arbuckle
PHONE 262-6489

PURCHASER Clear Creek LEASE Gustafson

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, Ks. WELL LOCATION C NW NE NE

DRILLING Abercrombie Drilling Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, Ks. the NE (Qtr.) SEC25 TWP9S RGE 22W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

Table with 4 columns and 4 rows. Cell (1,2) contains 'X'. Cell (2,3) contains '25'.

KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 3910 PBD Open Hole

SPUD DATE 8-8-78 DATE COMPLETED 8-18-78

ELEV: GR 2357 DF 2359 KB 2362

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 219' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE OF KANSAS TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1982
CONSERVATION DIVISION
Wichita, Kansas
9-17-82

A F F I D A V I T

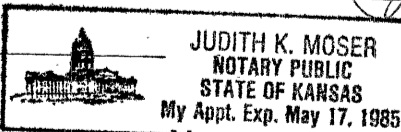
B. Lynn Herrington, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82.

MY COMMISSION EXPIRES: May 17, 1985



(NOTARY PUBLIC)
Judith K. Moser

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand & shale	0	220	Anhydrite	1882
Shale & sand	220	1390	B/Anhydrite	1916
Sand	1390	1624	Topeka	3329
Sand & shale	1624	1882	Heebner	3540
Anhydrite	1882	1916	Toronto	3564
Sand & shale	1916	2270	Lansing	3578
Shale	2270	2665	B/KC	3797
Shale & lime	2665	3230	Marmaton Chert	3865
Lime & shale	3230	3523	Conglomerate	3882
Lime	3523	3605	Arbuckle	3903
Lime & shale	3605	3630	TD	3910
Lime	3630	3770		
Lime & shale	3770	3800		
Lime	3880	3807		
Lime & shale	3807	3882		
Lime	3882	3910		
		RTD		

DST #1 3571-3630--30-45-60-45. Weak blow bldg. to strong. Rec. 550' fluid, 300' mud, 250' VSOCMW. IFP 91-191, FFP 191-301, ISIP 929, FSIP 802.  
 DST #2- 3630-3670--Packer failer.  
 DST #3- 3638-3670--30-45-60-60. Weak blow. Rec. 63' mud. IFP 18-37, FFP 37-46, ISIP 651, FSIP 679.  
 DST #4 -3763-3800--60-45-120-60. Weak blow. Rec. 64' MW, 128' drl mud. IFP 18-46, FFP 55-101, ISIP 953, FSIP 935.  
 DST #5- 3883-3910--30-45-90-60. Weak blow. Rec. 400' GIP, 140' free oil, 60' OCM. IFP 27-55, FFP 55-100, ISIP 1102, FSIP 1084.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28	219	Common	175	2% gel, 3% cc
Production	7 7/8	5 1/2	14	3907	Common	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2"	3890	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

750 gl. diesel & hy-flo	Open hole
300 gl. MOD 202	"
500 gl. diesel	"
Date of first production 10-20-78	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS OR 50 bbls	Gravity 16
Disposition of gas (vented, used on lease or sold)	Water % 20 bbls Gas MCF CFPS
	Perforations Open hole