

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-065-21,555 -00-00

ADDRESS 308 West Mill

COUNTY Graham

Plainville, Ks 67663

FIELD Fargo Pool

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Gustafson

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW SW SW

DRILLING Pioneer Drilling Company

330 Ft. from West Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS 308 West Mill

the SW/4 SEC. 25 TWP. 9s RGE 22W

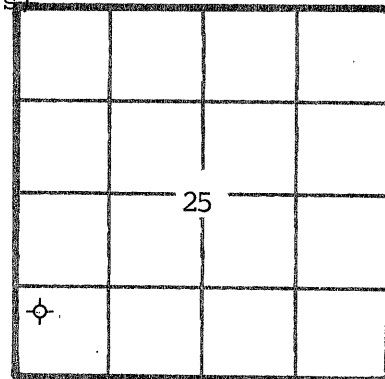
Plainville, Ks 67663

WELL PLAT

PLUGGING Pioneer Drilling Company (Linus Sanders)

CONTRACTOR

ADDRESS 308 West Mill



KCC [check]
KGS [check]
(Office Use)

Plainville, Ks 67663

TOTAL DEPTH 3845' PBD

SPUD DATE 12-30-81 DATE COMPLETED 1-9-82

ELEV: GR 2361' DF 2364' KB 2366'

DRILLED WITH (CABLE) (ROTARY) (TKR) TOOLS

Amount of surface pipe set and cemented 230.00' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Gustafson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January, 19 82, AND THAT

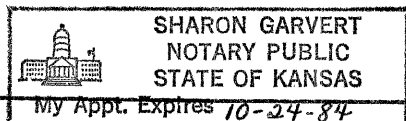
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
1-21-82
JAN 21 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 19 82.

MY COMMISSION EXPIRES:



Sharon Garvert
NOTARY PUBLIC
Sharon Garvert

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	240'		
shale	240'	725'		
sand and shale	725'	1858'		
anhydrite	1858'	1887'		
sand and shale	1887'	2109'		
shale and shells	2109'	2445'		
lime and shale	2445'	2689'		
lime and shale	2689'	2790'		
lime and shale	2790'	2970'		
lime and shale	2970'	3115'		
	3115'	3135'		
lime and shale	3135'	3395'	Topeka	3332
lime and shale	3395'	3522'		
lime and shale	3522'	3595'	Heebner	3539
lime and shale	3595'	3630'	Toronto	3562
lime and shale	3630'	3664'	Lansing/KC	3578
lime and shale	3664'	3740'		
lime and shale	3740'	3792'		
lime and shale	3792'	3805'	Base/KC	3800
lime and shale	3805'	3815'		
lime and shale	3815'	3845'		
	3845'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	230.00'	common	140	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations