

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P.O. Box 70  
Hays, KS 67601  
City/State/Zip

Purchaser

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 5135  
Name John O. Farmer, Inc.

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-10-85 4-16-85 4-17-85  
Spud Date Date Reached TD Completion Date  
3900'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 259 feet depth to surface w/ 170 SX cmt

API NO. 15-065-22-170-00-00  
County Graham  
200' S of  
SE NW SW Sec. 25 Twp. 9S Rge. 22W  East  West

1450 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

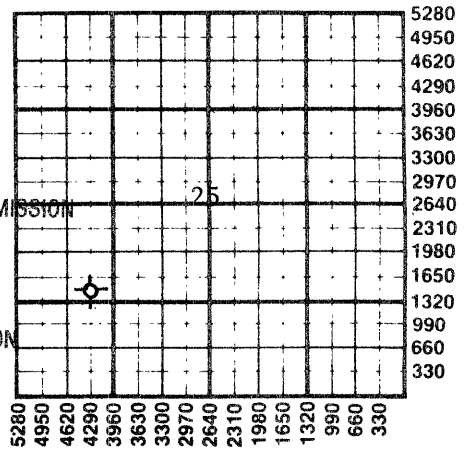
Lease Name Gustafson Well # 1

Field Name

Producing Formation

Elevation: Ground 2348' KB 2353'  
Section Plat

5-1-85  
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WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # J. 85-383

Groundwater 1450 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 25 Twp 9S Rge 22  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

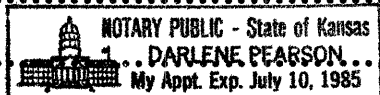
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers  
Title President Date 4-29-85

Subscribed and sworn to before me this 29th day of April 1985.  
Notary Public Darlene Pearson

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 25 Twp 9 Rge 22W

SIDE TWO

Operator Name ..... DaMar Resources, Inc. .... Lease Name..... Gustafson ..... Well #..... 1.....

Sec..... 25 ..... Twp..... 9S ..... Rge..... 22W .....  East  West County..... Graham .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Shale & Sand	0	1350
Sand	1350	1575
Red Bed	1575	1835
Anhydrite	1835	1872
Shale & Shells	1872	1965
Shale	1965	2995
Shale & Lime	2995	3425
Lime & Shale	3425	3585
Lime	3585	3900

Name Top Bottom

No Electric Log Run.

See attached Geologic Report for and formation tops.

Drill Stem Test information

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		259'	Common	170	2% gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

J. R. GREEN  
JERRY GREEN

**GREEN & GREEN**  
CONSULTING PETROLEUM GEOLOGISTS

AREA CODE 913  
625-9023 OR 625-5156

R. R. 1 STONWOOD ESTATE  
LOT 8 HAYS, KANSAS 67601

April 23, 1985

GEOLOGIC REPORT

DaMar Resources, Inc. Gustafson #1  
200' S s/2 NW-SW 25-9S-22W  
Graham County, Kansas  
Commenced: 4/10/85  
Completed: 4/16/85

Pipe Record:  
8 5/8 @ 258 w/170 sks.  
D & A @ 2900  
Anhydrite 1835-72  
Drilled by: J.O. Farmer Rig #4

ELEVATION 2347 K.B.  
2342 G.L. 2345 D.F.

FORMATION DATA

<u>FORMATION</u>	<u>MINUS DATA</u>	<u>DEPTH</u>
TOPEKA . . . . .	- 966 . . . . .	3313
HEEBNER . . . . .	-1174 . . . . .	3521
TORONTO . . . . .	-1196 . . . . .	3543
LANSING - K.C. . . . .	-1212 . . . . .	3559
LANSING - K.C. BASE. . . . .	-1435 . . . . .	3782
MARMATON . . . . .	-1514 . . . . .	3861
CONGLOMERATE . . . . .	-1536 . . . . .	3883
RTD in CONGLOMERATE. . . . .	-1553 . . . . .	3900

Cores: None.  
Drill Stem Tests: Three, see below.  
Electric Logs: None.

FORMATION DESCRIPTION

TORONTO 3543-54:  
This formation has a barren, offwhite chalky to firm fine crystalline limestone.

LANSING - KANSAS CITY 355903782:  
A,B, Bench 3559-86. This bench has a very minor show of free oil and stain in an offwhite fine crystalline limestone with inter-fossiliferous and intercrystalline porosities that were tested and condemned by DST #1, below.

DRILL STEM TEST NUMBER ONE 3552-85:

ZONE TESTED: A, B Bench.  
TESTING TIMES: 30-45-60-45  
RECOVERY: 80' OSWM  
IBHP: 566  
FBHP: 506  
FP: 30-30-40-50

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C Bench 3595-3609: This bench has a very minor to minor show of free oil and stain in an offwhite fine crystalline limestone with interfossiliferous and intercrystalline porosities that were tested by DST #2 below.

DRILL STEM TEST NUMBER TWO 3582-3610:

Zone tested: C Bench.  
Testing Times: 30-45-60-45.  
Recovery: 180' WM  
IBHP: 313  
FBHP: 303  
FP: 40-60 70-91

D Bench 3614-26: This bench has a trace of free oil and stain in a white very chalky to firm fine crystalline limestone.

E,F,G Bench 3633-82: This area has a barren chalky to firm, white to gray fine crystalline limestone.

H Bench 3696-3710: This bench has a barren, white to offwhite, chalky to firm fine crystalline limestone.

I Bench 3719-30: This bench has a very minor show of free oil and stain in an offwhite to brown, cherty fine crystalline limestone with intercrystalline and fractured porosities that were covered by DST #3, below.

J Bench 3733-48: This bench has a very minor to minor show of free oil and stain in a white to tan fine crystalline limestone with intercrystalline and interfossiliferous porosities that were tested by DST #3, below.

K Bench 3753-65: This zone has a minor show of free oil and stain in a white to tan fine crystalline limestone with intercrystalline and interfossiliferous porosities that were tested by DST #3, below.

DRILL STEM TEST NUMBER THREE 3706-3765: RECEIVED  
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Zone Tested: I, J, K  
Testing Times: 30-45-30-45  
Recovery: 3' mud  
IBHP: 404  
FBHP: 161  
FP: 30-30-50-50

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L BENCH 3769-82: This bench has a barren, white to offwhite, chalky to firm, fine crystalline limestone.

MARMATON 3861-82:

This formation has a barren, varicolored cherty limestone.

CONGLOMERATE 3883-3900:

This area is comprised of varicolored cherts and shales.

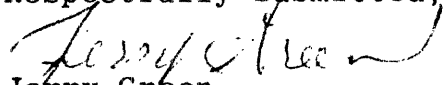
DaMar Resources, Inc. Gustafson #1  
200' S s/2 MW-SW 25-9S-22W  
Graham County, Kansas

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RECOMMENDATIONS

It was recommended and confirmed by all parties to plug and abandon this well.

Respectfully submitted,

  
Jerry Green

JDG/scg

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DaMar Resources, Inc. Gustafson #1  
200' S S/4 NW-SW 25-9S-22W  
Graham County, Kansas

ONE FOOT DRILL TIME FROM 3201' to 3900':

3201	11111/12222/21232/22222/22223/22222/22322/12223/32323/23323
3300	23232/11111/12112/22223/32222/33122/12122/22111/22111/11132
3301	32233/22323/11232/23233/33434/33332/21111/12333/23211/11112
3400	11232/33333/23234/23123/22235/44332/22133/54455/46344/43343
3401	23244/34544/33234/22344/12133/44344/34442/22445/34446/65545
3500	44445/44444/43335/44434/32222/43445/45454/54431/11111/11122
3501	21212/32343/34334/33434/33233/44434/43333/43254/45455/44555
3600	56565/55454/35343/44344/34445/55555/55555/45445/55555/44445
3601	43343/45465/44553/44444/43456/44355/44444/65666/64433/34344
3700	64555/55455/55445/55545/65455/55655/55556/44574/54452/35457
3701	57565/75534/45457/66655/53566/25465/66655/44555/56456/65667
3800	67635/54426/67767/35664/65555/55566/86543/43444/54334/44444
3801	56555/65333/33333/55554/64555/55656/75655/65554/55464/45554
3900	44554/56655/45555/67877/87676/67664/76535/45643/55434/77554

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