

15-065-22371-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5068  
Name Black Petroleum Company  
Address Suite 527, Union Center Bldg.  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Thomas E. Black  
Phone (316)-264-9342

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Craig Caulk  
Phone (316)-264-9343

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7/21/87 7/28/87 7-28-87  
Spud Date Date Reached TD Completion Date

3846'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-065-22371  
County Graham  
SE...NW...NE... Sec. 28. Twp. 9S. Rge. 22.  East  West

4290 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

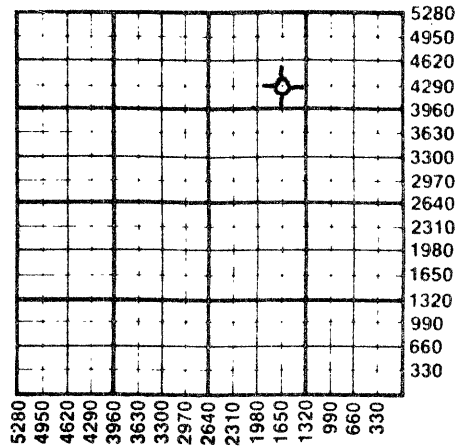
Lease Name White Trust Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 2385' KB 2390'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

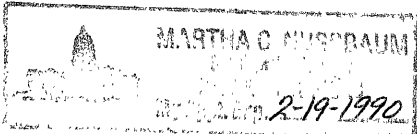
Title Owner Date 9-30-87

Subscribed and sworn to before me this 30th day of September 1987

Notary Public Martha L. Nussbaum

Date Commission Expires February 19, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 1 1987  
Form ACO-1 (5-86)



Sec 28 Twp 9S Rge 22E

SIDE TWO

Operator Name Black Petroleum Company Lease Name White Trust Well # 1

Sec. 28 Twp. 9S Rge. 22  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3640'-3652'  
 15-15" 15-15"  
 Blow died in 1"  
 Recovered 2' mud  
 IF 21 ISIP 21  
 FF 21 FSIP 21  
 Temp 112°

DST #4 3798-3846'  
 15-15" 15-15"  
 Rec. 1' Mud  
 IF 32 FF 32 ISIP 32  
 FSIP 32

Name	Top	Bottom
Anhydrite top	1896'	+ 494
Anhydrite base	1940'	+ 450
Topeka	3378'	- 988
Heebner	3599'	-1209
Toronto	3624'	-1234
Lansing	3637'	-1247

DST #2 3732-3742  
 30-30" 15-15"  
 Weak surface blow on 1st open, No blow on 2nd open  
 Recovered 5' Watery Mud  
 IF 21-21 ISIP (tool wouldn't work)  
 FF 32-32 FSIP 679  
 Temp 113°

DST #3 3750-3804'  
 30-15" 15-15"  
 Weak blow, died in 20" on 1st open IF 21 FF 21 ISIP 21  
 No blow on 2nd open FSIP 21  
 Rec. 5' Drilling Mude w/few speck oil

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	60/40 Pozmix	150	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
N/A	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

15-065-22371-00-00

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Black Petroleum Company  
Suite 527, Union Center Bldg.  
Wichita, KS 67202

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: White Trust WELL #1

LOCATION: SE NW NE  
Section 28-9S-22W  
Graham County, Kansas

ROTARY TOTAL DEPTH: 3846'

ELEVATION: 2390' K.B.

COMMENCED: 7/21/87

COMPLETED: 7/28/87

CASING: 8-5/8" @ 260' w/150 sks cement

STATUS: Dry Hole

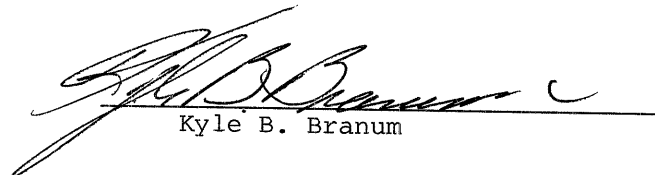
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil & Clay	75'	Anhydrite	1940'
Sand	111'	Shale	2200'
Shale	910'	Shale & Lime	2740'
Dakota Sand	1045'	Shale	3218
Shale	1270'	Shale & Lime	3521'
Sand & Shale	1896'	Lime (R.T.D.)	3846'

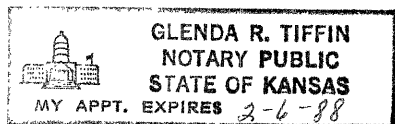
STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

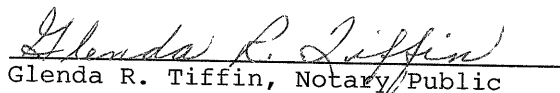
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum

Subscribed and sworn to before me on July 29, 1987.

My commission expires: February 6, 1988.



  
Glenda R. Tiffin, Notary Public

STATE OF KANSAS  
JUL 31 1987  
7-31-87  
OUR OFFICE IS LOCATED IN  
Wichita, Kansas