

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

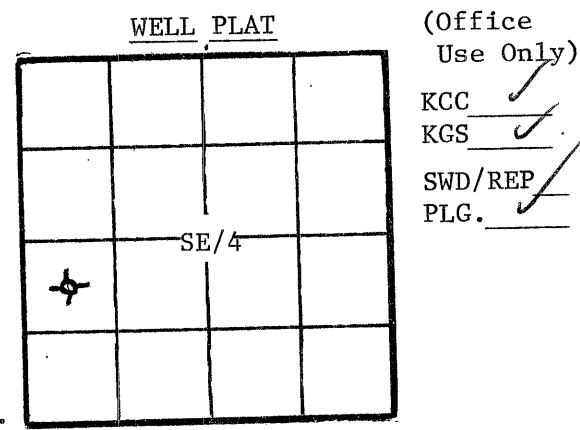
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983
OPERATOR John O. Farmer, Inc. API NO. 15-065-21,672-0000
ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Wildcat
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION
PHONE (913) 483-3144

PURCHASER LEASE Loyd
ADDRESS WELL NO. #1
WELL LOCATION NW SW SE
330 Ft. from the west Line and
990 Ft. from the south Line of
the SE/4 (Qtr.) SEC 33 TWP 9S RGE 22W.

DRILLING John O. Farmer, Inc.
CONTRACTOR P.O. Box 352
ADDRESS Russell, KS 67665
PLUGGING John O. Farmer, Inc.
CONTRACTOR P.O. Box 352
ADDRESS Russell, KS 67665

TOTAL DEPTH 3875' PBTD
SPUD DATE 9-11-82 DATE COMPLETED 9-17-82
ELEV: GR 2381' DF 2384' KB 2386'
DRILLED WITH (CABLE) (ROTARY) (XLR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 245' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

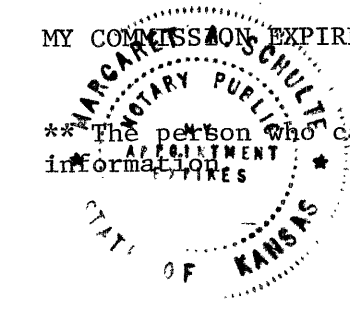
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1982.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

RECEIVED SEP 23 1982 CONSERVATION DIVISION Wichita, Kansas 9-23-82

**The person who can be reached by phone regarding any questions concerning this information is:



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Loyd SEC. 33 TWP. 9S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	725		Sample Tops
Shale & Sand	725	1430		
Sand	1430	1640	Anhydrite	1910 (+476)
Red Bed	1640	1910	Heebner	3605 (-1215)
Anhydrite	1910	1945	Toronto	3630 (-1244)
Shale	1945	1980	Lansing	3641 (-1255)
Shale & Shells	1980	2340	B/KC	3870 (-1454)
Shale & Lime	2340	2542	T.D.	3875 (-1459)
Shale	2542	2700		
Shale & Shells	2700	2865		
Shale & Lime	2865	3600		
Lime	3600	3875		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	251'	Common	150	3% C.C., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB

ACO-1
 33-9S-22W
 1947
 3875