

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name L. D. Drilling, Inc.  
Address RR 1, Box 183B  
City/State/Zip Great Bend, KS 67530

Purchaser KOCH OIL COMPANY  
WICHITA, KANSAS 67201

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: License # 5864  
Name LOBO Drilling Co.

Wellsite Geologist not applicable  
Phone wash down well

Designate Type of Completion  
New Well Re-Entry  Workover

Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator Thunderbird Drilling, Inc.  
Well Name Rech #1  
Comp. Date 12-19-84 Old Total Depth 4000

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5-3-86 5-4-86 5-9-86  
Spud Date Date Reached TD Completion Date

3995' 3800'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 245 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-065-22,116-0001

County Graham

C. S. 1/2 S. 1/2 SE 34 Twp. 9 Rge. 22 East West

330 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

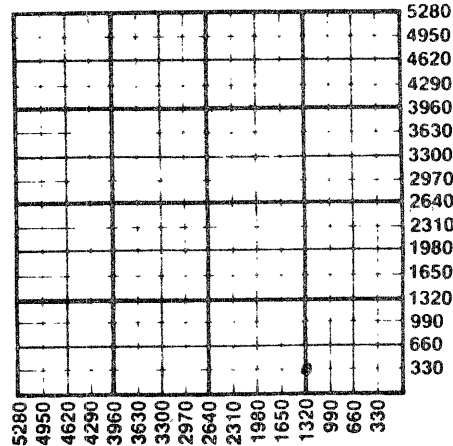
Lease Name Rech Well # 1

Field Name FARGO WEST

Producing Formation Kansas City

Elevation: Ground 2352 2357 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface water approx 2310 Ft North from Southeast Corner (Stream, pond etc) 2970 Ft West from Southeast Corner Sec 35 Twp 9 Rge 22 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

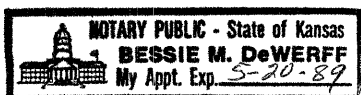
Signature L. D. Davis

Title President Date 5-12-86

Subscribed and sworn to before me this 12th day of May 1986

Notary Public Bessie M. Dewert

Date Commission Expires 5-20-89



MAY 16 1986  
CONSERVATION DIVISION  
Wichita, Kansas 5-16-86

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 34 Twp. 9 Rge 22 E

SIDE TWO

Operator Name L.D. Drilling, Inc. Lease Name Rech Well # 1

Sec. 34 Twp. 9 Rge. 22  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

not available--Wash down well

not available wash down well

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	4 1/2"		3992'	50/50poz	200	2% gel 18% salt
D.V. Tool				1295	Econolite	200	75 CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	3727-31			750 Gal. 28% NE			
				2250 Gal. 15% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls			MCF	0 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

