

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-065-21804 ²¹⁸²⁴⁻⁰⁰⁻⁰⁰

ADDRESS P.O. Box 370 COUNTY Graham

Hays, KS 67601 FIELD _____

** CONTACT PERSON Susie Ubert PROD. FORMATION -0-
PHONE (913) 625-3446 _____ Indicate if new pay.

PURCHASER none----Dry hole LEASE Critchfield

ADDRESS _____ WELL NO. 3-32

DRILLING CONTRACTOR MUREIN DRILLING COMPANY WELL LOCATION SE, SE, NE

ADDRESS 250 N. Water, Suite 300 2310 Ft. from North Line and

Wichita, KS 67202 330 Ft. from East Line of

PLUGGING CONTRACTOR MUREIN DRILLING COMPANY the NE (Qtr.) SEC 32 TWP 9 RGE 24 (E)

ADDRESS 250 N. Water, Suite 300 (W)

Wichita, KS 67202

TOTAL DEPTH 4120 PBTD _____

SPUD DATE 7/31/83 DATE COMPLETED 8/5/83

ELEV: GR 2534 DF 2536 KB 2539

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 175' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dr, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

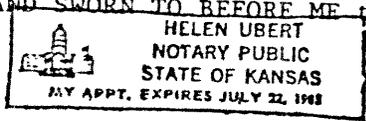
A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

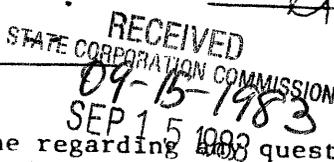
[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September, 19 83.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/22/85



** The person who can be reached by phone regarding questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

15-065-21824-00-00

ACO-1 Well History

Side TWO

OPERATOR Don E. Pratt Oil Operations LEASE NAME Critchfield SEC 32 TWP 9 RGE 24



WELL NO 3-32

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Top Soil & Sand-----85'</p> <p>Shale & Sand-----248'</p> <p>Shale & Sands-----1758'</p> <p>Sand (Cedar Hills)-----1952'</p> <p>Shale-----2135'</p> <p>Shale (Red Bed)-----2198'</p> <p>Anhydrite-----2238'</p> <p>Shale-----2365'</p> <p>Shale & Lime-----3950'</p> <p>Lime-----RTD-----4120'</p> <p>DST #1---3906-50</p> <p>REC: 165' mud</p> <p>30-30 by-passed tool</p> <p>FP: 32-113 lb.</p> <p>BHP: 403 lb.</p>			<p>Topeka-----1093 = 3632</p> <p>Heebner-----1309 = 3848</p> <p>Toronto-----1332 = 3871</p> <p>Lansing-K.C.---1343 = 3882</p> <p>K.C. Base-----1577 = 4116</p> <p>Rotary T.D.---1581 = 4120</p>	
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	CQS	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 1983

CONSERVATION DIVISION
Wichita, Kansas
Gravity

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.	CFPB

Perforations