

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1985  
OPERATOR ENERGY THREE, INC. API NO. 15-065-21,967-00-00  
ADDRESS P. O. Box 1505 COUNTY GRAHAM  
GREAT BEND, KANSAS 67530 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON STANLEY FREEMAN PROD. FORMATION \_\_\_\_\_  
PHONE AC316-792-5968

PURCHASER \_\_\_\_\_ LEASE SPROUL  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION SW NW SW

DRILLING BIG THREE DRILLING, INC. 330 Ft. from WEST Line and  
CONTRACTOR P. O. Box 52 990 Ft. from NORTH Line of  
ADDRESS GORHAM, KANSAS 67640 the SW (Qtr.) SEC 36 TWP 9S RGE 24 (W).

PLUGGING SUN OILWELL CEMENTING Co.  
CONTRACTOR P. O. Box 169  
ADDRESS GREAT BEND, KANSAS 67530

TOTAL DEPTH 4060' PBDT \_\_\_\_\_  
SPUD DATE 4-15-84 DATE COMPLETED 4-21-84  
ELEV: GR 2450' DF \_\_\_\_\_ KB 2455'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 284' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

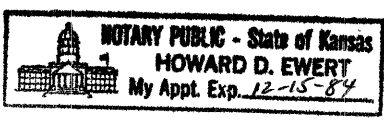
A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

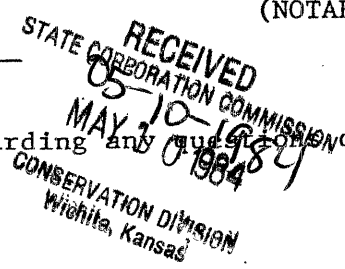
Stanley Freeman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9TH day of MAY, 1984.



Howard D. Ewert  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR

ENERGY THREE, INC.

LEASE SPROUL

15-065 - 21967-00-00

ACO-1 WELL HISTORY

SEC. 36 TWP. 9S RGE. 24

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does	This
SAND & SHALE	-0-	2073'	RTD	
ANHYDRITE	2074	2110		
SAND & SHALE	2110	2432		
LIME & SHALE	2432	3992		
LIME	3992	4060		
<p>D.S.T. # 1: FROM 3947' TO 3992'</p> <p>TIMES = 30 - 45 - 45 - 60</p> <p>RECOVERED 195' OF OIL &amp; GAS CUT MUD ( 12% OIL )</p> <p>INITIAL FLOW PRESSURE = 85 - 85</p> <p>FINAL FLOW PRESSURE = 95 - 117</p> <p>INITIAL SHUTIN = 993 #</p> <p>FINAL SHUTIN = 886 #</p> <p>ELECTRIC LOG TOPS:</p> <p>HEEBNER = 3762' ( - 1307 )</p> <p>TORONTO = 3788' ( - 1333 )</p> <p>LANS.-KC = 3804' ( - 1349 )</p> <p>BASE OF KC = 4031' ( - 1576 )</p> <p>LOG T.D. = 4060'</p>				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	284'	50/50 Poz.	185	3% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	