

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-065-21,602-00-00

ADDRESS P. O. Box 1505

COUNTY GRAHAM

GREAT BEND, KANSAS 67530

FIELD

**CONTACT PERSON R. D. STANDLEE

PROD. FORMATION

PHONE AC 316 - 792 - 5968

LEASE DREILING

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW SW NW

DRILLING BIG THREE DRILLING, INC.

990 Ft. from SOUTH Line and

CONTRACTOR

330 Ft. from WEST Line of

ADDRESS P. O. Box 52

the NW/4 SEC. 32 TWP. 9S RGE. 24W

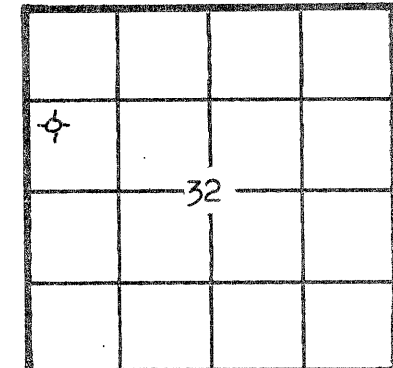
GORHAM, KANSAS 67640

WELL PLAT

PLUGGING SUN OILWELL CEMENTING

CONTRACTOR GREAT BEND, KANSAS

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4155 PBTD

SPUD DATE 4-8-82 DATE COMPLETED 4-16-82

ELEV: GR 2539 DF KB 2544

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 257'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (OF) ENERGY THREE, INC.

OPERATOR OF THE DREILING LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16TH DAY OF APRIL, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION WITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22ND DAY OF APRIL, 1982.

(S) [Signature]

[Signature]

NOTARY PUBLIC HOWARD D. EWERT

NOTARY PUBLIC HOWARD D. EWERT Barton County, Ks. My Appt. Exp. 12-15-84

MY COMMISSION EXPIRES: DECEMBER 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION APR 23 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPSOIL SAND & SHALE ANHYDRITE SHALE & LIME	-0- 260 2209 2250	260 2209 2250 4155 RTD	GREAT GUNS HOLE LOG FROM TO -0-. 4-15-82 ELEC. LOG TOPS. HEEBNER TORONTO LANS.-KC BASE OF KC	RAN OPEN FROM 4153 15-82 3839 3864 3877 4109

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	257	COMMON	200	3% C.C. 2% GEL.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations