

Permit Extension Request Received 7-25-07

**\* CHANGED \***

**K Contractor CORRECTED**  
1-2-07

**CORRECTED**

For KCC Use: 2-20-07  
Effective Date: 2-20-07  
District # 1  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 11, 2007  
month day year

Spot NE SE NW Sec. 3 Twp. 32S S. R. 10  East  West  
3852 feet from  N /  S Line of Section  
3012 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address: P.O. Box 124  
City/State/Zip: Kiowa, KS 67070  
Contact Person: Ron Motz  
Phone: 620-825-4030

(Note: Locate well on the Section Plat on reverse side)  
County: Barber

Lease Name: Rowe Well #: 2

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippi - Simpson

Nearest Lease or unit boundary: 372

Ground Surface Elevation: .1527 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 80 ft

Depth to bottom of usable water: 180 ft

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300 feet

Length of Conductor Pipe required: none

Projected Total Depth: 5100 ft

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic: \_\_\_\_\_ # of Holes  Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

1-2-07  
IS: Contractor 33789 O+B Drilling LLC  
WCS " 33843 Terra Drilling LLC

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 6, 2007 Signature of Operator or Agent: [Signature] Title: Vicepres

For KCC Use ONLY  
API # 15 - 007-23120-0000  
Conductor pipe required: None feet  
Minimum surface pipe required: 200 feet per All 1 OA  
Approved by: [Signature] 2-15-07 / [Signature] 6-12-07 / [Signature] 12-17-07 / [Signature] 1-2-07  
This authorization expires: 8-15-07 2-15-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACC-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office as health permit to workover is to be filed;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 02 2008

CONSERVATION DIVISION  
WICHITA, KS

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