

For KCC Use:

Effective Date: 1-7-08

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date ≥ 1 7 08
month day year

OPERATOR: License# 3553
Name: Citation Oil & Gas Corp.
Address: 8223 Willow Place South
City/State/Zip: Houston, TX 77070
Contact Person: Bridget Lisenbe / Jeff Teare
Phone: (281) 517-7186 / (281) 517-7199

CONTRACTOR: License# 8273
Name: Excell Services, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot NE SW SW Sec. 31 Twp. 12S S. R. 15
 East West
892' feet from N / S Line of Section
975' feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Wieland Well #: 2-17
Field Name: Fairport

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Topeka, Lansing Kansas City & Arbuckle

Nearest Lease or unit boundary: 892'

Ground Surface Elevation: 1837 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 500' Dakota 380

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 896'

Length of Conductor Pipe required: None

Projected Total Depth: 3355'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

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KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/19/2007 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC Use ONLY

API # 15 - 167-23477-0000

Conductor pipe required None feet

Minimum surface pipe required 400 feet per Alt. 2 1/2

Approved by: put 1-2-08

This authorization expires: 1-2-09

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

31
12
15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 107-23477-0000
 Operator: Citation Oil & Gas Corp.
 Lease: Wieland
 Well Number: 2-17
 Field: Fairport
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - SW

Location of Well: County: Russell
892' feet from N / S Line of Section
975' feet from E / W Line of Section
 Sec. 31 Twp. 12S S. R. 15 East West

Is Section: Regular or Irregular

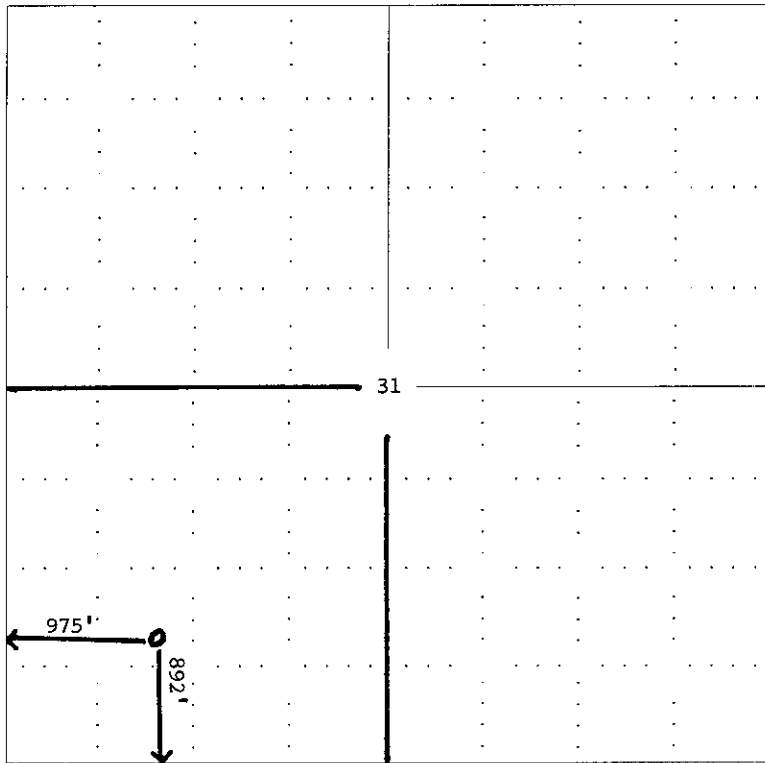
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

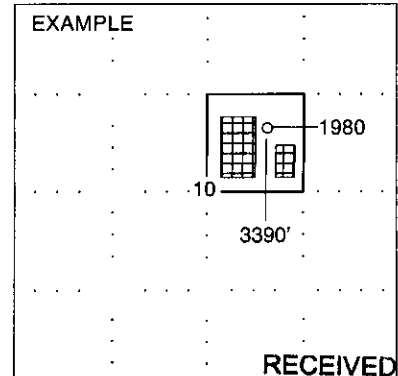
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO. KANSAS CORPORATION COMMISSION

DEC 31 2007

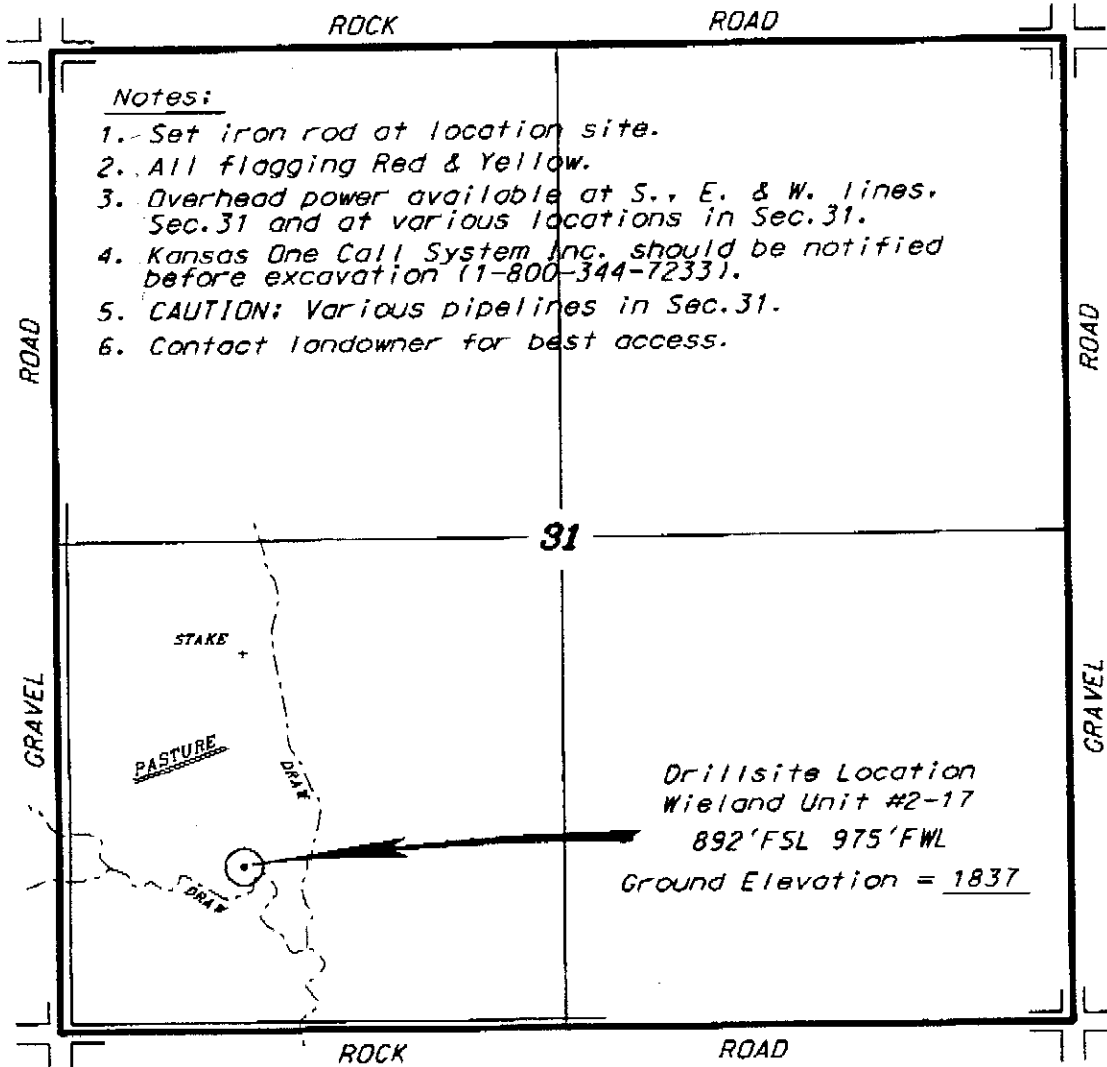
CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CITATION OIL & GAS CORPORATION
WIELAND UNIT LEASE
SW. 1/4, SECTION 31, T12S, R15W
RUSSELL COUNTY, KANSAS

15-167-23477-0000

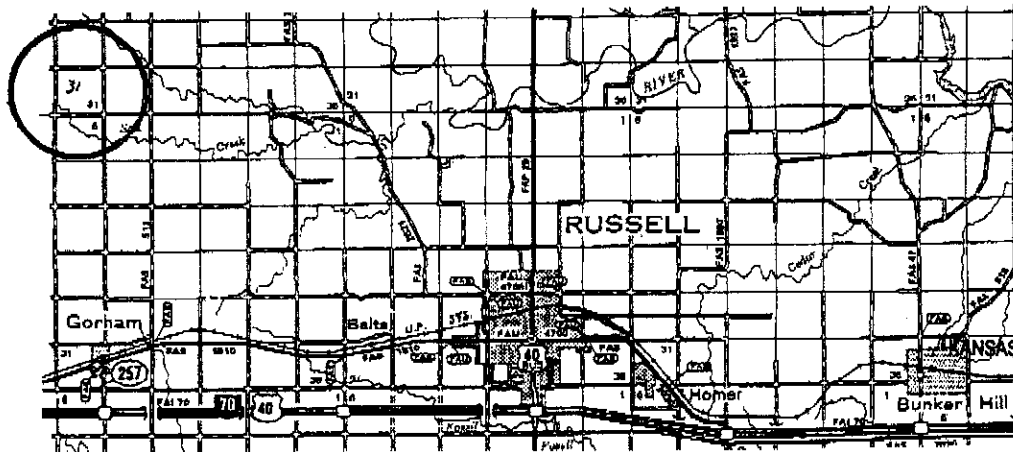


Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines, Sec. 31 and at various locations in Sec. 31.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 31.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

SCALE 1" = 1000'



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CONSERVATION DIVISION
WICHITA, KS

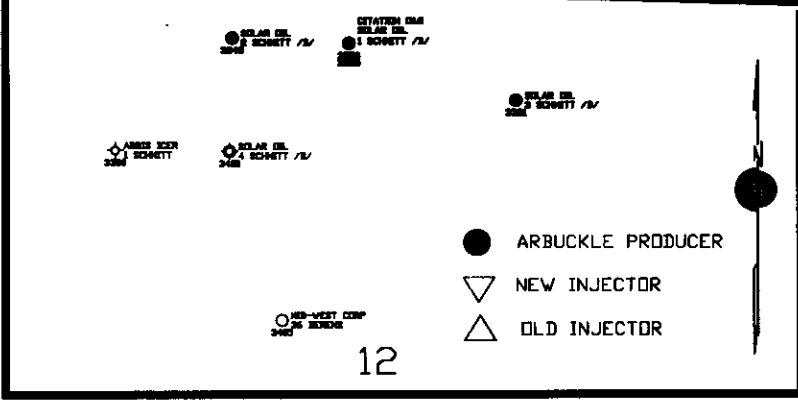
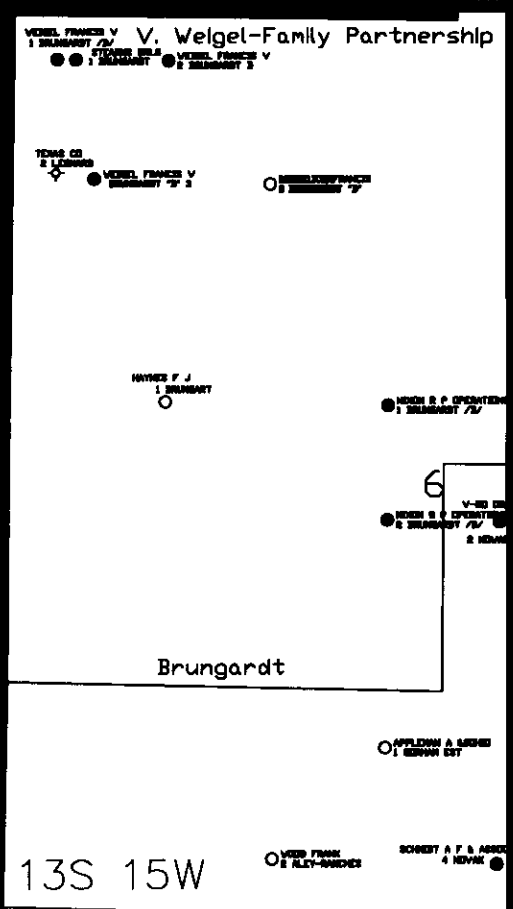
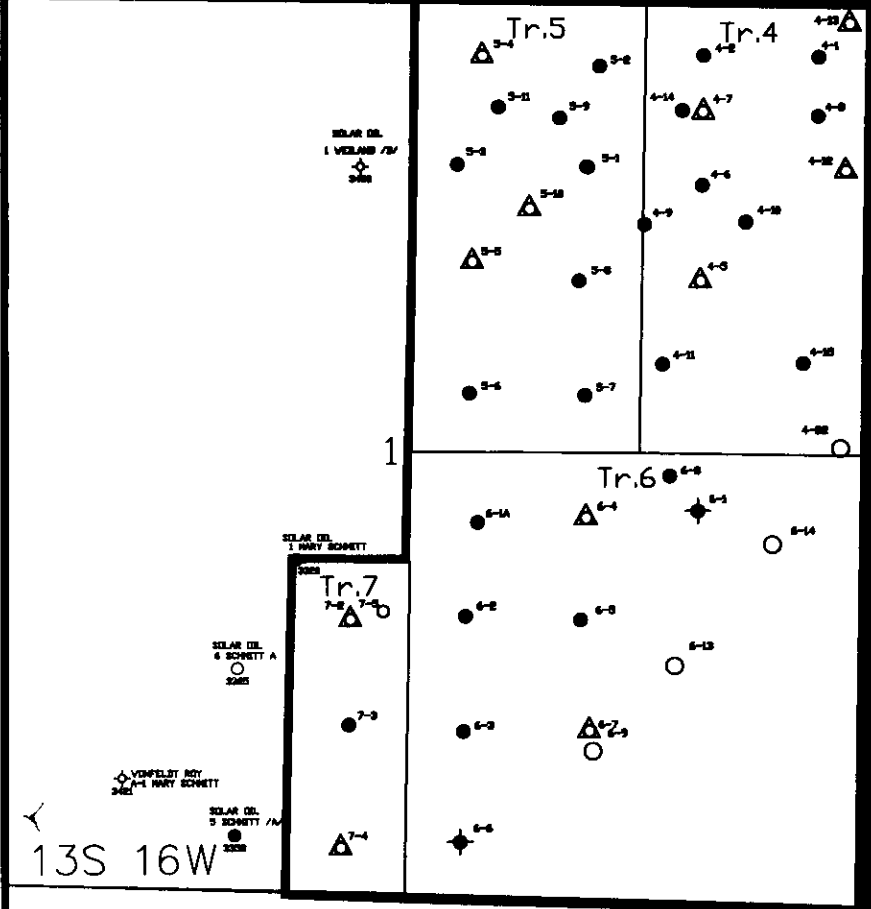
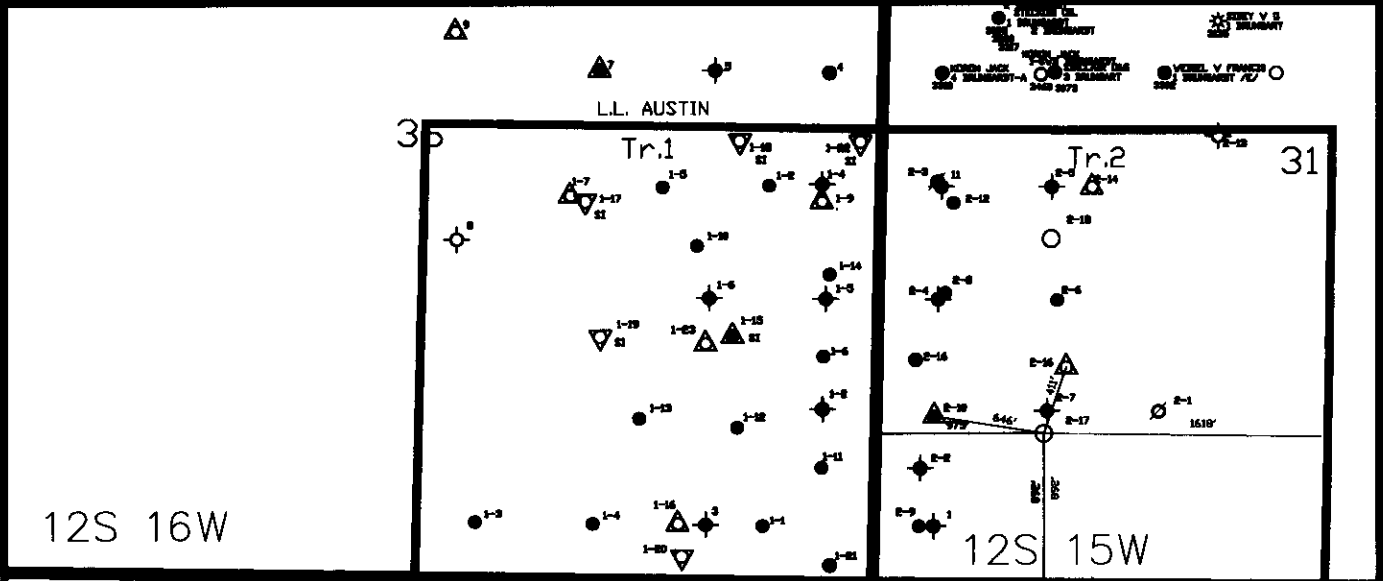
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plan and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidents or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date December 3, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977



Chattam
OIL & GAS CORP.

WIELAND UNIT
Ellis & Russell County, Kansas

WELL WIELAND UNIT 2-17

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp.		License Number: 03553
Operator Address: P O Box 690688, Houston, Texas 77269		
Contact Person: Bridget Lisenbe		Phone Number: (281) 517 - 7186
Lease Name & Well No.: Wieland 2-17		Pit Location (QQQQ): _____ NE _____ SW _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 (bbls)	Sec. 31 Twp. 12S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 892' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 975' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and drill solids
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>None</u> ✓ feet Depth of water well <u>N/A</u> feet		Depth to shallowest fresh water <u>180</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Conditioned native mud fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>12/19/2007</u> Date		RECEIVED KANSAS CORPORATION COMMISSION DEC 31 2007 CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent: <u>Bridget Lisenbe</u>		
KCC OFFICE USE ONLY		
Date Received: <u>12/31/07</u> Permit Number: _____ Permit Date: <u>12/31/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-107-03477-0000