

For KCC Use: 1-7-08  
Effective Date: 1-7-08  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 1 7 08  
month day year

OPERATOR: License# 3553  
Name: Citation Oil & Gas Corp.  
Address: 8223 Willow Place South  
City/State/Zip: Houston, TX 77070  
Contact Person: Bridget Lisenbe / Jeff Teare  
Phone: (281) 517-7186 / (281) 517-7199

CONTRACTOR: License# 8273  
Name: Excell Services, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> OMWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot NE  East  
SW NE SE Sec. 1 Twp. 13S S. R. 16  West  
1392' feet from  N /  S Line of Section  
1100' feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Ellis  
Lease Name: Wieland Well #: 6-13  
Field Name: Fairport

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Topeka, Lansing Kansas City & Arbuckle  
Nearest Lease or unit boundary: 1100'

Ground Surface Elevation: 1929 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 500' Dakota 540'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 986'  
Length of Conductor Pipe required: None  
Projected Total Depth: 3450'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/19/2007 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

**For KCC Use ONLY**  
API # 15 - 051-25722-0000  
Conductor pipe required None feet  
Minimum surface pipe required 500 feet per Alt. 1  
Approved by: Jan 1-2-08  
This authorization expires: 1-2-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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DEC 31 2007

CONSERVATION DIVISION  
WICHITA, KS

1  
13  
16W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-257 22-0000  
 Operator: Citation Oil & Gas Corp.  
 Lease: Wieland  
 Well Number: 6-13  
 Field: Fairport

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - ~~NW~~ NE - SE

Location of Well: County: Ellis  
1392' feet from  N /  S Line of Section  
1100' feet from  E /  W Line of Section  
 Sec. 1 Twp. 13S S. R. 16  East  West

Is Section:  Regular or  Irregular

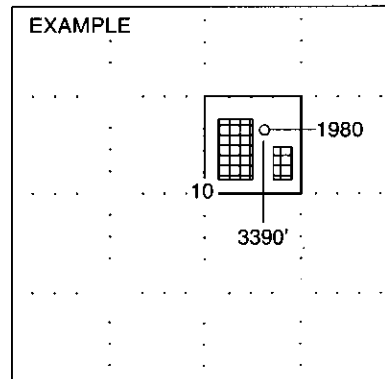
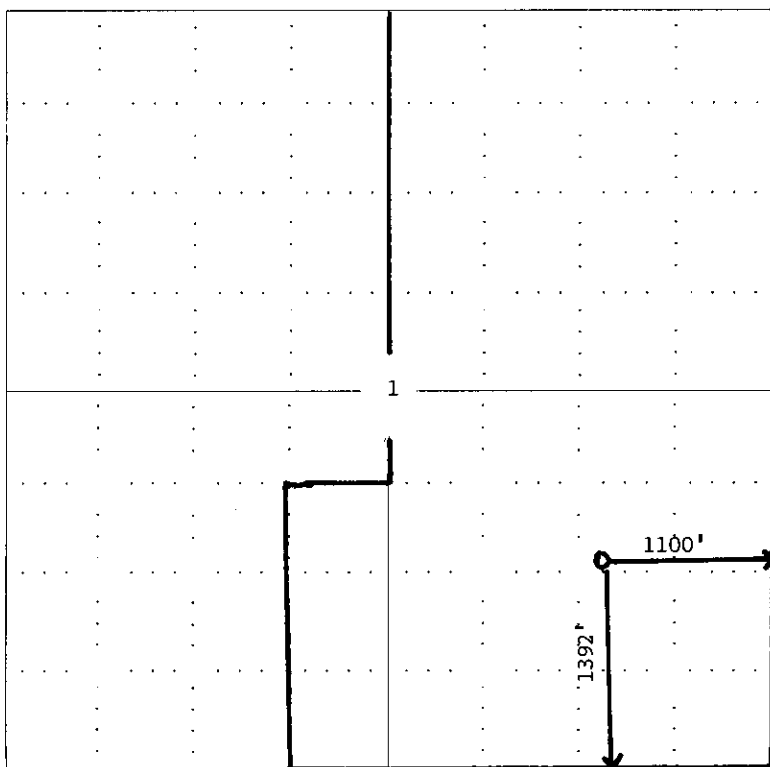
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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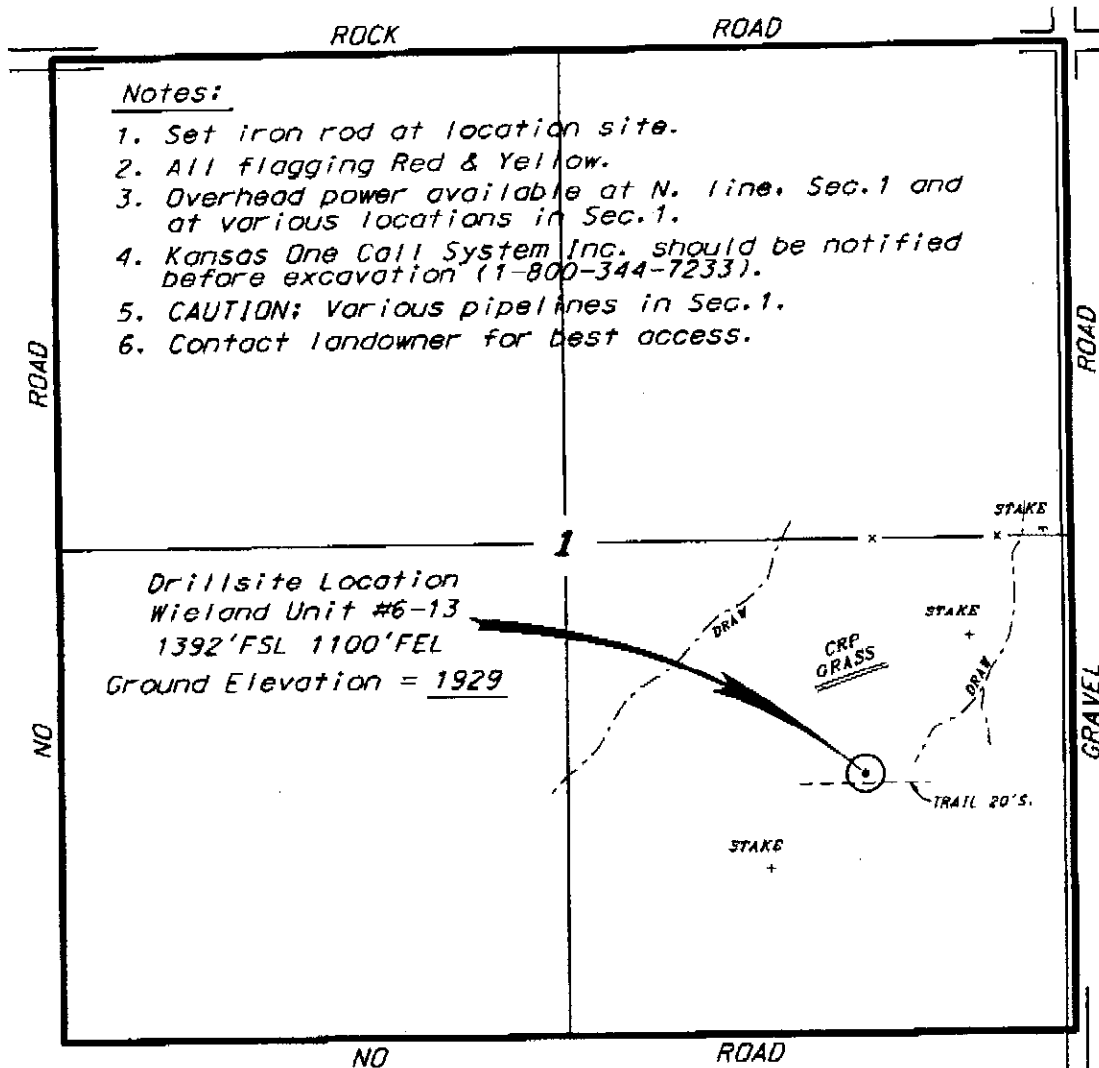
DEC 3 1 2007

CONSERVATION DIVISION  
 WICHITA, KS

CITATION OIL & GAS CORPORATION  
WIELAND UNIT LEASE  
SE. 1/4, SECTION 1, T13S, R16W  
ELLIS COUNTY, KANSAS

15051-25722-0000

\*Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

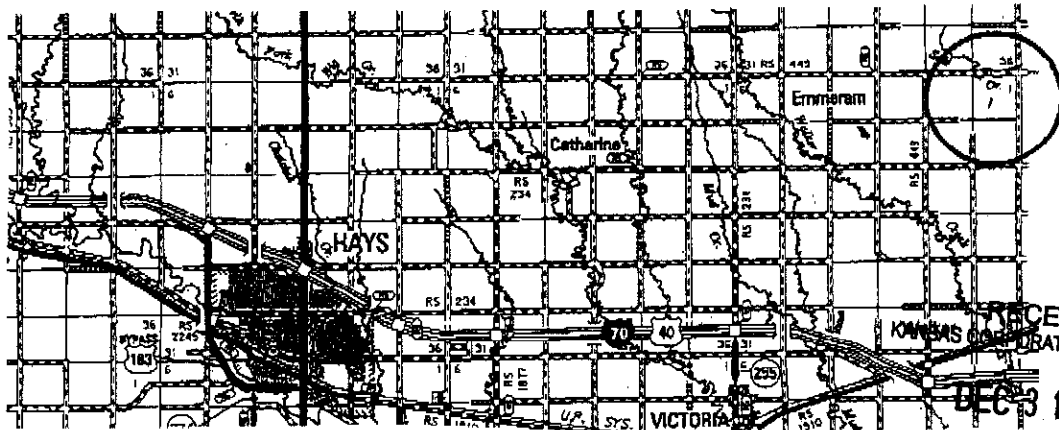


Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec.1 and at various locations in Sec.1.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec.1.
6. Contact landowner for best access.

Drillsite Location  
Wieland Unit #6-13  
1392'FSL 1100'FEL  
Ground Elevation = 1929

SCALE 1" = 1000'



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

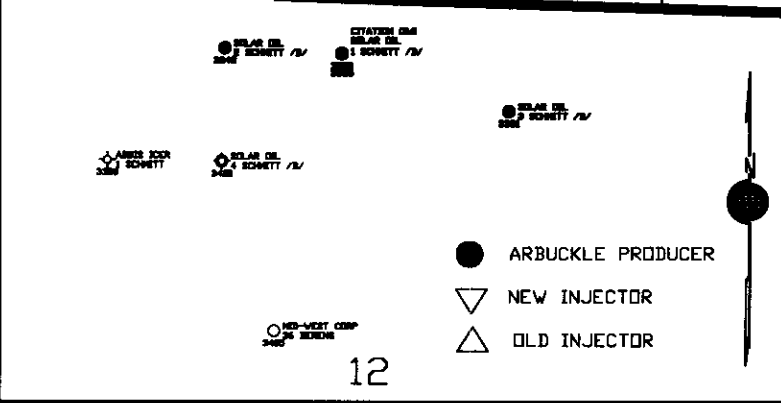
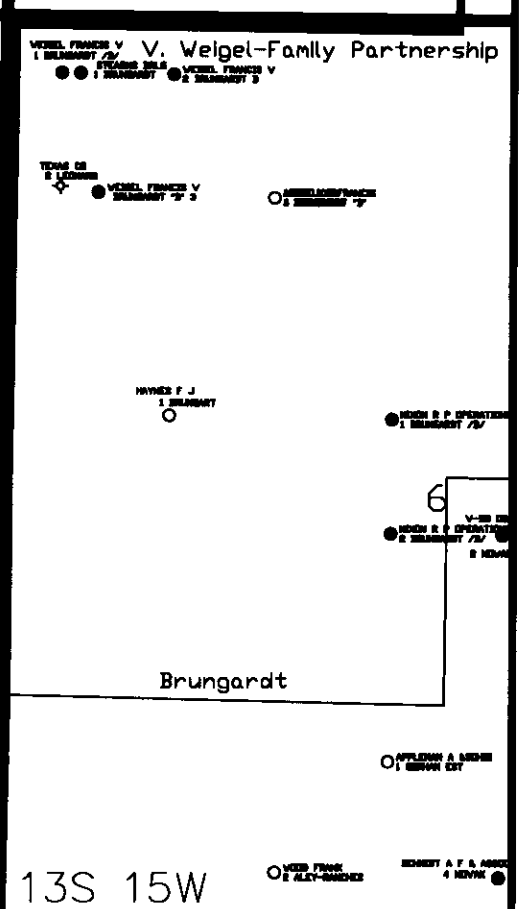
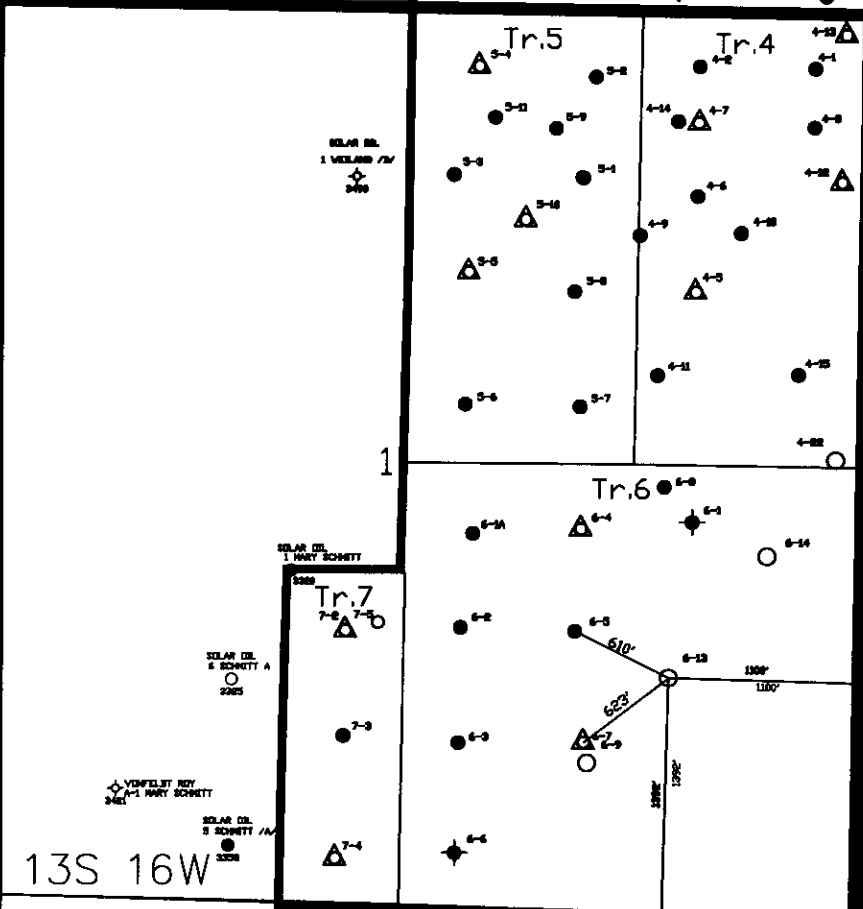
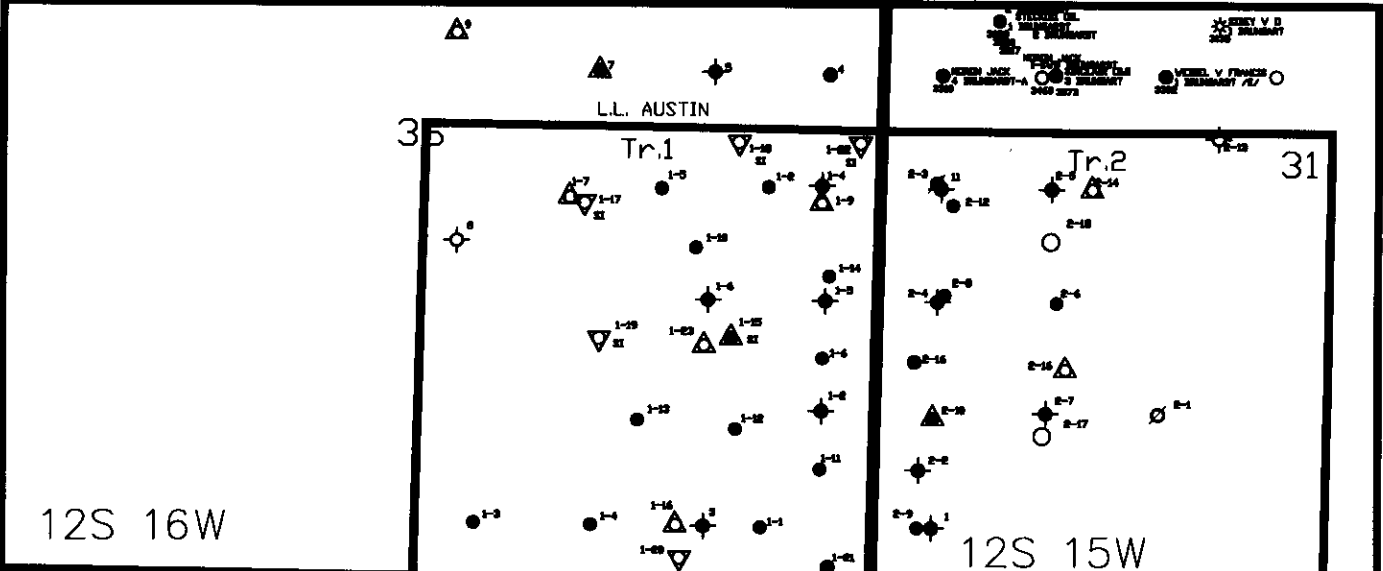
\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damage.

\* Elevations derived from National Geodetic Vertical Datum.

Date

December 3, 2007

15-051-25722-000



*Citation*  
OIL & GAS CORP.

WIELAND UNIT  
Ellis & Russell County, Kansas

WELL WIELAND UNIT 6-13

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Citation Oil &amp; Gas Corp.</b>		License Number: <b>03553</b>
Operator Address: <b>P O Box 690688, Houston, Texas 77269</b>		
Contact Person: <b>Bridget Lisenbe</b>		Phone Number: <b>( 281 ) 517 - 7186</b>
Lease Name & Well No.: <b>Wieland 6-13</b>		Pit Location (QQQQ): <b>NE</b> <b>SW - <del>NW</del> - SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>600</b> (bbls)	Sec. <b>1</b> Twp. <b>13S</b> R. <b>16</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1392'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1100'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite and drill solids</b>
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> None feet    Depth of water well <b>N/A</b> feet		Depth to shallowest fresh water <b>180</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Conditioned native mud fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 12/19/2007 Date	_____ <i>Bridget Lisenbe</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>DEC 31 2007</b>

15-051-25 722-0000

<b>KCC OFFICE USE ONLY</b>		CONSERVATION DIVISION WICHITA, KS
Date Received: <u>12/31/07</u> Permit Number: _____	Permit Date: <u>12/31/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	