For KCC Use: Effective Date: 1-8-08 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-t
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

January 10, 2008	Snot ✓ East
Expected Spud Date January 10, 2008	Spot
PERATOR: License# 33365	1865 feet from N / V S Line of Section 487 feet from V E / W Line of Section
iomo: Lavne Energy Operating, LLC	leet nom V Line or cooken
1900 Shawnee Mission Parkway	Is SECTION Regular Irregular?
City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Timothy H. Wright	County: Montgomery
hone: 913-748-3960	Lease Name: Bradley Well #: 9-26
	Field Name: Cherokee Basin Coal
ONTRACTOR: License# 33606	Is this a Prorated / Spaced Field? Yes ✓ No
ame: Thornton Air	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 487'
_ <u></u>	Ground Surface Elevation: 805' feet MSL
Oil Enh Rec ✓ Infield Mud Rotary ✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic; # of Holes Other	Depth to bottom of usable water: 150'
Other	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None
Operator:	Length of Conductor Libe required:
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississipplan
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?Yes ✓ No	Well Farm Pond Other X
Yes, true vertical depth:	
	DWR Permit #:
	(Note: Apply for Permit with DWR)
ottom Hole Location:	
Sottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No
Sottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ RECEIVED
Sottom Hole Location: CCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ RECEIVED IDAVIT KANSAS CORPORATION COMM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31511-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	
Lease: Bradley	487 feet from 🗸 E / 🗌 W Line of Section
Well Number: 9-26	Sec. 26 Twp. 32 S. R. 16 VEast West
Field: Cherokee Basin Coal	
Number of Acres attributable to well: NE SE SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

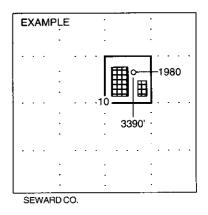
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 03 2008

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC			License Number: 33365			
Operator Address: 1900 Shawne	e Mission I	Mission Woods, KS 66205				
Contact Person: Timothy H. Wright			Phone Number: (913) 748 - 3960			
Lease Name & Well No.: Bradley 9-296			Pit Location (QQQQ):			
Type of Pit:	Pit is:	· · · /#/	<u>NE</u> . <u>SE</u>			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 26 Twp. 32 R. 16			
Settling Pit	If Existing, date constructed:		1865 Feet from North / ✓ South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	<u> </u>	487 Feet from 🗸 East / 🗌 West Line of Section			
(If WP Supply API No. or Year Drilled)	- Tr Capacity.	(bbls)	Montgomery County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?	Nia	How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓		Self-Sealing			
Pit dimensions (all but working pits): 30' Length (feet) 20' Width (feet) N/A: Steel Pits						
Depth fi	om ground level to de	eepest point: 3	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
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			,			
Distance to nearest water well within one-mile	e of pit		owest fresh water			
2770		Source of information: measured well owner electric log KDWR				
leet Deput of water werleet		Drilling, Workover and Haul-Off Pits ONLY:				
===== U			erial utilized in drilling/workover: Fresh Water Mud			
		uredwell ownerelectric logKDWR sover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: Two				
Barrels of fluid produced daily: Abandor		Abandonment	Abandonment procedure: Let evaporate until dry, then backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		and restore				
		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS						
		1	AA JAN 0 3 2008			
January 3, 2008			CONCERNATION			
Date			Signature of Applicant or Agent WACHITA, KS			
KCC OFFICE USE ONLY						
Date Received: 1/3/08 Permit Nun	nber:	Perm	nit Date: 1/3/08 Lease Inspection: Yes No			