

For KCC Use: 10-3-07
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

CORRECTED

Form must be Typed
 Form must be Signed
 Maps must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date October 2, 2007
 month day year ***

Spot East
 NWSE NE SE Sec. 13 Twp. 20 S. R. 20 West

OPERATOR: License# 03113
 Name: Christian L. Martin aka Martin Oil Properties
 Address: 6421 Avondale Drive, Suite 212
 City/State/Zip: Oklahoma City, OK 73116
 Contact Person: Chris Martin
 Phone: (405) 810-0800

1806 feet from N / S Line of Section
482 feet from E / W Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# 8508
 Name: Evans Energy Development, Inc.

(Note: Locate well on the Section Plat on reverse side)
 County: Anderson
 Lease Name: East Hester Well #: 30-E
 Field Name: Garnett Shoestring

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville
 Nearest Lease or unit boundary: 165'
 Ground Surface Elevation: n/a feet MSL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 60'
 Depth to bottom of usable water: 125'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: none
 Projected Total Depth: 900'
 Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other X
 DWR Permit #: _____

* WAS: NW-NENE-SE 2475 FSL, 515 FEL
 IS: NW-SENE-SE 1806 FSL, 482 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of completion. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 27, 2007 Signature of Operator or Agent: Danna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 003-24465-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 20 feet per A.L.
 Approved by: Per 9-28-07 / Per 1-3-08
 This authorization expires: 3-28-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File storage attribution plat according to field promotion orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KANSAS CORPORATION COMMISSION

SEP 27 2007
 CONSERVATION DIVISION

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 02 2008

CONSERVATION DIVISION
 WICHITA, KS

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 20E

