Per KOC Use: 10-3-07		NSAS CONFOR NL & GAS CONS	December 2002 ERVATION DIVISION CORRECTED from must be Typed TENT TO DRILL TENT TO DRILL TO DR		
District # 3		THE OF IM	TENT TO DRILL UKKECT	C Form must be Signed	
SGA? Wes No	M	JIRCE UT IN	IENI IO DAILL SAILLY	Literates must be Filled	
	Must be app				
Cutabas 2 2007	,	CORRE	_	[] Fant	
Expected Spud Date October 2, 2007		***	Spot NWSE: NE SE Sec. 13 Twp. 20	East	
month	/ day	***			
OPERATOR: Licenset 03113		***		/ S Line of Section	
ALL Christian L. Martin des Martin CE Pi	roperties			/ W Line of Section	
6421 Augustala Dalua Sulla 212			is SECTION Regular irregular?		
City/State/Zin: Oldshorns City, OK 73116			(Note: Locate well on the Section Plat	l on reverse side)	
Contact Parson, Citie Heartin			County: Anderson	20.5	
Phone: (406) 810-0800			Lease Name: East Heatert	Well #: 30-E	
9500			Field Name: Gernell Shoestring		
CONTRACTOR: Licenses 8509 Name: Evens Energy Development, Inc.			is this a Promied / Spaced Field?	Yes VNo	
Name: Evers Energy Devolutions, se.	*		Target Formation(s): Bertiseville		
Well Ortlled For: Well C	Year: Time !	Equipment:	Nearest Lease or unit boundary: 165'		
_ /	******	lud Rotery	Ground Surface Elevation: n/n	feet MSL	
		k Rotery	Water wall within one-quarter mile:	Yes ☑No ,	
	🖳		Public water supply well within one mile:	Yes VNo	
	٠	able	Depth to bottom of fresh water: 50"		
	Other		Depth to bottom of usable water: 125'		
Other			Surface Pipe by Alternate: 🔲 1 📝 2 🚃	/	
if OWWO: old well information as follows:	ANTE:		Length of Surface Pipe Planned to be set: 20		
Operator:			Langth of Conductor Pipe required: none		
Well Name:			Projected Total Depth: 900'		
	Original Total	Death:	Formation at Total Depth: Bartlewille		
			Water Source for Drilling Operations:		
Directional, Deviated or Horizontal well	bore?	Yes V No	Well Farm Pond Other X		
If Yes, true vertical depth:			DWR Permit #:		
Bottom Hole Location:			(Nate: Apply for Permit with D		
KCC DKT #: NE			Will Cores be taken?	Yes Vino	
MAS; NW-NENE-SE 2475	FSI. 515	FEL	If Yes, proposed zone:		
INFASS NOW-NOTION OF STATE	1	82 FELLASE	IDANT		
IS: NW-SENESE 180	G FSL, 4	OF / APP	IDAATT		
÷			lugging of this well will comply with K.S.A. 55 et. s		
It is agreed that the following minimum	u technitemente au	ll be met	Man.	RECEIVED	
 Notify the appropriate district of 	lfice prior to spud	ding of well;		VSAS CORPORATION COMMISSIO	
2. A copy of the approved notice	of intent to drill sh	elf be posted on ea	ch drilling rig;	de autodom advadt fice met.	
3. The minimum amount of surface through all unconsolidated materials.	ie bibe as ebeciliei	g Delow arrant De se uum of 90 feet into 1	on criming rig; of by circulating cament to the top; in all cases sur he production formation	"""'JEP 727 7007	
inrough as uncompared mas A. If the well is dry hole an acres	arross prus a manin	nonerator and the d	listrict office on plug length and placement is nec	seems prior to plugging:	
5. The appropriate district office w	all be notified befo	re well is either plug	used or perduction coales is commented in:	COMPERVATION DIVISION	
6. If an ALTERNATE II COMPLET	TION, production p	ipe shell be cement	led from below any usable water to surface within	120 de 19 Chilipullitate.	
Or pursuant to Appendix "B" -	Eastern Kansas s	uriace casing order	#133,891-C, which applies to the KCC District 3	area, alternate il comenting	
must be completed within 30 di	ays of the spud de	de or the well shall	be plugged. In all cases, NOTIFY district office	prior to any cementing.	
I hereby certify that the statements m	sade herein are tru	o and to the best o	f my knowledge and belief.		
		(4)	And I am Accord		
Dale: September 27, 2007 Signalu	re of Operator or /	Agent: [// -21	ma Thanda Title: Agent		
			Remember to:		
For RCC Use ONLY		İ	- File Drill Fit Application (form CDP-1) with Intel	nt to Drill;	
API 415. 003-2446	5-000C)	- File Completion Form ACO-1 within 120 days	of epud date;	
A715.	~		- File acreage attribution plat according to field		
Conductor pipe required	7 0	V	- Notify appropriate district office 48 hours prior		
Minimum auriace pipe required		et per At. 4(2)	- Submit plugging report (CP-4) after plugging i	· · · · · · · · · · · · · · · · · · ·	
Approved by: Fett 9-28-07	Put 1-3-08		- Obtain written approval before disposing or in	· · ·	
This authorization equires: 3-28	ar		- If this parmit has expired (See: authorized exp		
(This methorization void if drilling not sta		of approval date.)	check the box below and return to the address	u uaum.	
I '			Well Not Drilled - Permit Expired		

Spud date:

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JAN 0 2 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

		(BOTED		Con	
Operator Name: Christian L. Martin	dba Martin Oil	Properties	License Number: 03113	CORRECT	
Operator Address: 6421 Avondale			oma City, OK 73116	-6/	
Contact Person: Chris Martin			Phone Number: (405) 810 -0900		
Losse Name & Well No.: East Hastert 30-E.			Plt Location (QQQQ):		
	Pitis:	***	NW SE NE SE		
Type of Pit: Emergency Pit Burn Pit	7 Proposed	Existing	Sec. 13 Two. 20 R 20	East West	
Settling Pit Drilling Pit	If Existing, date of		1806 Feet from North /	South Line of Section	
Worksover Pit Heul-Off Pit	· ———	* * *	482 Feet from		
(If WP Supply AP! No. or Year Drilled)	Pit capacity:	(bbis)	Anderson	County	
			Chloride concentration:	mof	
ts the plt located in a Sensitive Ground Water Area?			(For Emergency Pite and Settling Pits only)		
is the bottom below ground tevel? Artificial Lin		Ma	How is the pit lined if a pleetic liner is no native clay	it used?	
Yes No					
I M determined from any manners & burnt.	10 Length (in from ground level to de	_	Width (feet)	. N/A: .Stool Pits	
				SEP 2 7 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-wife of pit		Depth to shallowest fresh water feet / Source of information: //2-/465 measured well owner elactric log KDWR			
4794 feet Depth of water well 170 feet			redwell owner elactric	logKDWR	
Emergency, Settling and Burn Pits ONLY:		Orliling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of meterial utilized in dritting/workover: drilling mud			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abendonment	procedure: air dry and backtill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Orill pits must be closed within 365 days of spud date.			
I hereby certify that the above sta	tements are true and	correct to the bea	t of my knowledge and belief.		
September 27, 2007 Date	a	ma	Manda		
		<u></u>	Signature of Applicant or Agent		
	ксс	OFFICE USE O	Signature of Applicant or Agent NUY		
Date Received: 9点っ /の Permit Nu			NLY It Date: 9/27/07 Lease Inspection	on: Yes Alo	

Mail to: KCC - Conservation Division, 138 S. Mariat - Room 2078, Wichita, Kansse 67202

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