For KCC Effective	Uee: Date:	10-3	-07	
District #		3		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



CORR	C five (5) days prior to commencing well	
	ECTED	[77] -
Expected Spud Date October 2, 2007	Spot *** SPSPSU NP _ 13 _ 20 :	<u>"</u> [☑ €
month day year	Sec. Two S. H.	<u>~</u> ∐w
03113	*** 2648 feet from N / / 3 t	Line of Section
OPERATOR: Licensed 03113	*** 1528 feet from 7E/ W L	ine of Section
Name: Christian L. Martin dbe Martin Oil Properties	is SECTION / Plegular Irregular?	
Address: 6421 Avondate Drive, Suite 212		
Address: City/State/Zip: Oldstorns City, OK 73116	(Note: Locate well on the Section Plat on reverse	eide)
Contact Person: Crite Meren	County: Anderson	
Phone: (406) 810-0900	Lease Name: East Hestert We	#:31-E
	Field Name: Gerneti Shoestring	
CONTRACTOR: Licensed 8509	ls this a Promied / Spaced Field?	Yes [<u>/</u>
Name: Evens Energy Development, Inc.	Target Formation(s): Barteoville	
	Nearest Lague or unit boundary: 165'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Ma	foot l
Oil / Enh Rec / Infield Mud Rotery	Water well within one-quarter mile:	Tyes 7
Gas Storage Pool Ext. Air Plotary	Public water supply well within one mile:	⊢ Yes ₹
OMO Disposal Wildon Cable	Depth to bottom of fresh weter: 50'	
Selemic: # of Holes Other	Depth to bottom of usable water: 125	
Other	·	
	Surface Pipe by Alternate: 1 2	
If OWNO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"	
Operator:	Length of Conductor Pipe required: """	
Well Name:	Projected Total Depth: 900'	
Original Completion Date:Original Total Dapth:	Formation at Total Depth: Bartleeville	
-	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Nete: Apply for Permit with DWR [])	
KCC DKT #: NE		Yes 🗸
THE AIR SE SIME EST MOSE FELL	Will Cores be taken?	
IC. NENE-NE-SE 2475 FSL, 165 FEL	. If Yes, proposed zone:	RECEN
IC. NENE-NE-SE 2475 FSL, 165 FEL	. If Yes, proposed zone:	RECEIV S CORPORATIO
IS: NE-NE-NE-SE 2475 FSL, 165 FEL S: SE-SE-SW-NE 2648 FSL, 1528 FE	AFFIDAVIT KANSA	RECEIV S CORPORATIO
16: $NE-NE-NE-SE$ 2475 FSL , $ 65 FEL$ 15: $SE-SE-SW-NE$ 2648 FSL , $ 528 FE$ The undersigned hereby effirms that the drilling, completion and even	AFFIDAVIT KANSA	S CORPORATIO
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S: NE-NE-NE-SE 2475 FSL, 1523 FE The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to apudding of well; 2. A copy of the approved notice of intent to drill shall be posted. 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either if an ALTERNATE If COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well it hereby certify that the statements made herein are true and to like it. Date: September 27, 2007 Signature of Operator or Agent: No. 15 of the control of the co	AFFICIANT tuel plugging of this well will comply with K.S.A. 55 et. seq. Con each drilling rig; be set by circulating convent to the top; in all cases surface pipe into the underlying formation. It he district office on plug length and placement is necessary prior plugged or production casing is commented in; emented from below any usable water to surface within 120 days order #133,891-C, which applies to the KCC District 3 area, after shall be plugged. In all cases, NOTIFY district office prior to at best of my knowledge and belief. Title: Agent Pleasanther to: - File Drill Fit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud days.	SEP 2.7 ONSERVATION WORK or to pluggin of spud date. mate it cemer my comenting.
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S: SE-SE-SW-NE 2448 FSL, 1528 FE The undersigned hereby affirms that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to apudding of well; 2. A copy of the approved notice of intent to drill shall be posted; 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be of pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well. I hereby certify that the statements made herein are true and to the police. September 27, 2007. Signature of Operator or Agent: Well 15 - OC3 - 24466-CCCC. Conductor pipe required	AFFICAVIT tual plugging of this well will comply with K.S.A. 55 et. seq. On each drilling rig; be set by circulating coment to the top; in all cases surface pipe into the underlying formation. It the district office on plug length and placement is necessary prior plugged or production ceting is comented in; emented from below any useble water to surface within 120 days order #133,891-C, which applies to the KCC District 3 area, alter shall be plugged. In all cases, NOTIFY district office prior to all best of my knowledge and better. File completion form ACO-1 within 120 days of spud de - File consesse stiribution plat according to field promition of - Notify appropriate district office 48 hours prior to workows.	SEP 2.7 ONSERVATION or to pluggin of spud date. mate it comer ny comenting. to; inders; or or re-entry; d;
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The undersigned hereby still me that the drilling, completion and even it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to apudding of well; 2. A copy of the approved notice of intent to drill shall be posted. 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is either 0. If an ALTERNATE II COMPLETION, production pipe shall be of 0. Pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well. I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby certify that the statements made herein are true and to 18% I hereby 15 - 003 - 24466-0000 hereby 15 - 003	AFFICIANT tuel plugging of this well will comply with K.S.A. 55 et. seq. On each drilling rig; be set by circulating convent to the top; in all cases surface pipe into the underlying formation. It he district office on plug length and placement is necessary prior plugged or production casing is commented in; emented from below any usable water to surface within 120 days order #133,891-C, which applies to the KCC District 3 area, after shall be plugged. In all cases, NOTIFY district office prior to at best of my knowledge and belief. Title: Agent Pleasessbar to: File Drill Fit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud da File screege attribution plat according to field proration of Notify appropriate district office 48 hours prior to workove Submit plugging report (CP-4) after plugging is complete Charle the low halow and astum to the artiferes below.	SEP 2.7 ONSERVATION OF to pluggin of spud date. mate il cemer ny cementing. te; inders; ir or re-entry; d; water.
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Mell to: KCC - Conservation Division, 130 S. Mariut - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION DIVISION: WICHITA, KE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: Christian L. Martin	dbe Martin Oil	Orna City, OK 73116		
Operator Address: 6421 Avondale			oma City, OK 73116	15
Contact Person: Chris Martin		Phone Number: (405) 810 -0900		
Losse Name & Well No.: East Haster	t 31-F	Pit Location (QQQQ):		
Type of Pit:	Pit is:	***	SE SE SW NÊ	
Emergency Pit Burn Pit	▼ Proposed	Edding	Sec. 13 Tep. 20 R 20 F East Wes	șŧ
Settling Pit Drilling Pit	If Existing, date or	onstructed; + +	2648 Feet from North / South Line of S	ection
☐ Workover Pit ☐ Haul-Off Pit	***		1528 Feet from Esst / West Line of Section	
(If IMP Supply API No. or Year Drilled)	Pit capacity: 120	(bbis)	A	County
is the pit located in a Sensitive Ground Water			Chloride concentration:	mg/l
is the pit located in a Sensitive Ground water	, Alder 100	J ****	(For Emergency Pils and Settling Pils only)	
ts the bottom below ground level? Artificial Liner? Yes NoYes		How is the pit lined if a plantic liner is not used? Inative clay		
	10 Length (fe	10		
List oppositions (on our accurate hast):	Length (fi)	(feet)	-
			CONSERVATION DAY	ISION
Distance to nearest water well within one-mi	-	000000		1
4498 feet Depth of water well		17684		
Emergency, Settling and Burn Pits ONLY Producing Formation:	•		well ownerelectric logKDV	WR
Supplied Louisson:		· -	over and Haul-Off Pite ONLY:	VR
Mumber of producing walls on tensor		Type of meteri	over and Heal-Off Pite ORLY: at utilized in drilling/workover:	VR
Number of producing walls on lesse: Berrals of fluid produced daily:		Type of materi Number of wo	over and Haul-Off Pite ONLY:	WR
Number of producing wells on lease: Berrels of fluid produced daily: Does the stope from the tank battery allow a flow into the pit? Yes No		Type of meters Number of wor Abandonment	over and Haul-Off Pite ONLY: at utilized in drilling/workover: drilling mud ting pits to be utilized: 1	wr
Berrels of fluid produced daily: Does the stope from the tank battery allow a	I spilled fluids to	Type of meteric Number of wor Abandonment Drill pits must	ever and Haul-Off Pite Offix: at utilized in drilling/workover: drilling mud ting pits to be utilized: 1 procedure: air dry and becidif be closed within 365 days of spud date.	VR
Barrels of fluid produced daily: Does the slope from the tank buttery allow a flow into the pit? Yes No	I spilled fluids to	Type of meters Number of work Abandonment Drill pits must correct to the bear	ever and Haul-Off Pite Offix: at utilized in drilling/workover: drilling mud ting pits to be utilized: 1 procedure: air dry and becidif be closed within 365 days of spud date.	VR
Berrels of fluid produced daily: Does the stope from the tank battery allow a flow into the pit? I hereby certify that the above states September 27, 2007	il spilled fluids to	Type of meters Number of work Abandonment Drill pits must correct to the bear	by and Heal-Off Pite Offix: al utilized in drilling/workover: drilling mud thing pile to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date. It of my knowledge and belief.	wr.
Berrels of fluid produced daily: Does the slope from the tank ballery allow a flow into the pit? I hereby certify that the above states September 27, 2007	il spilled fluids to tements are true and o	Type of meters Number of wor Abandonment Drill pits must correct to the bes	by and Heal-Off Pite Offix: al utilized in drilling/workover: drilling mud thing pile to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date. It of my knowledge and belief.	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 0 2 2008