

For KCC Use: 10-3-07  
Effective Date: 10-3-07  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
This form must be Typed  
and Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date October 2, 2007  
month day year \*\*\*

OPERATOR: License# 03113 \*\*\*  
Name: Christian L. Martin dba Martin Oil Properties \*\*\*  
Address: 6421 Avondale Drive, Suite 212 \*\*\*  
City/State/Zip: Oklahoma City, OK 73116  
Contact Person: Chris Martin  
Phone: (405) 810-0900

CONTRACTOR: License# 8509  
Name: Evans Energy Development, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infill	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: NE

Spot  East  
SESESW - NE Sec. 13 Twp. 20 S. R. 20  West  
2648 feet from  N /  S Line of Section  
1528 feet from  E /  W Line of Section  
is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Anderson  
Lease Name: East Hasket Well #: 31-E  
Field Name: Garnett Shoestring  
Is this a Promised / Spaced Field?  Yes  No  
Target Formation(s): Barteville  
Nearest Lease or unit boundary: 165'  
Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 80'  
Depth to bottom of usable water: 125'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: none  
Projected Total Depth: 900'  
Formation at Total Depth: Barteville  
Water Source for Drilling Operations:  
 Well  Farm Pond Other  X  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: NE-NE-NE-SE 2475 FSL, 165 FEL  
IS: SE-SE-SW-NE 2648 FSL, 1528 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 27, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY  
API # 15 - 003-24466-000  
Conductor pipe required: None feet  
Minimum surface pipe required: 20 feet per AL X(2)  
Approved by: 10/9/07 / Paul 1-3-07  
This authorization expires: 3-28-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 02 2008

CONSERVATION DIVISION  
WICHITA, KS

13  
20  
207

