

For KCC Use:  
 Effective Date: 9-5-07  
 District #: 3  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date September 5, 2007  
 month / day / year \*\*\*

Spot  East  West  
SW - NWSE - NW Sec. 13 Twp. 20 S. R. 20  
1387 feet from  N /  S Line of Section  
3634 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 03113  
 Name: Christian L. Martin dba Martin Oil Properties  
 Address: 6421 Avondale Drive, Suite 212  
 City/State/Zip: Oklahoma City, OK 73116  
 Contact Person: Chris Martin  
 Phone: (405) 810-0900

(Note: Locate well on the Section Plat on reverse side)  
 County: Anderson  
 Lease Name: Morgan Well #: 11-T  
 Field Name: Garnett Shoestring

CONTRACTOR: License# 8509  
 Name: Evans Energy Development, Inc.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Bartlesville  
 Nearest Lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  Other

Ground Surface Elevation: n/a feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 50'  
 Depth to bottom of useable water: 125'  
 Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 20'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 900'

Formation at Total Depth: Bartlesville  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other X  
 DWR Permit #: \_\_\_\_\_

**FINAS: E/ENE-NWSE 2970' FNL, 1485' FEL  
 IS: SW-NW-SE-NW 1887' FNL 3634' FEL**

**AFFIDAVIT**

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**AUG 31 2007**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plugging rig set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useable water to surface within 120 days of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 31, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY  
 API # 15 - 003-24452-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per AL. **(2)**  
 Approved by: WPT 8-31-07 / KML-3-08  
 Title authorization expires: 2-29-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**JAN 02 2008**

CONSERVATION DIVISION  
 WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

CORRECTED  
Submit in Duplicate

CORRECTED

Operator Name: <b>Christian L. Martin dba Martin Oil Properties</b>		License Number: <b>03113</b>
Operator Address: <b>6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116</b>		
Contact Person: <b>Chris Martin</b>		Phone Number: <b>( 405 ) 810 - 0900</b>
Lease Name & Well No.: <b>Morgan 11-T</b>		Pit Location (OOOQ): <b>SW - NW - SE - NW</b> Sec. <b>13</b> Twp. <b>20</b> R. <b>20</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1887</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>3634</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Anderson</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <b>***</b> <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <b>***</b> Pit capacity: <b>120</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		<b>RECEIVED</b>
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance <del>to ensure</del> <b>KANSAS CORPORATION COMMISSION</b> liner integrity, including any special monitoring. <b>AUG 31 2007</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	<b>15-003-24452-020</b>
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>August 31, 2007</b> Date		<b>Donna Thanda</b> Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Date Received: **8/31/07** Permit Number: \_\_\_\_\_ Permit Date: **8/31/07** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

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JAN 02 2008

CONSERVATION DIVISION  
WICHITA, KS