

For KCC Use: 9-5-07
 Effective Date: 3
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
 Form must be Signed
 Form must be Filled

CORRECTED

Expected Spud Date September 5, 2007
 month day year ***

Spot East
SWSW SE NW Sec. 13 Twp. 20 S. R. 20 West

OPERATOR: License# 03113 ***
 Name: Christian L. Martin dba Martin Oil Properties ***
 Address: 9421 Avondale Drive, Suite 212
 City/State/Zip: Oklahoma City, OK 73116
 Contact Person: Chris Martin
 Phone: (405) 810-0900

2367 feet from N / S Line of Section
3765 feet from E / W Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# 8508
 Name: Evans Energy Development, Inc.

(Note: Locate well on the Section Plat on reverse side)
 County: Anderson

Lease Name: Morgan Well #: 1-FW
 Field Name: Garnett Shoestring

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OAWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary: 165'

Ground Surface Elevation: n/a feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50'

Depth to bottom of usable water: 125'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 900'

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OAWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*WAS: NE-NE-NE-SW 2805 FNL, 2805 FEL
 IS: SW-SW-SE-NW 2367 FNL, 3705 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 31, 2007 Signature of Operator or Agent: Ronna Thanda Title: Agent

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AUG 31 2007

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 003-244540000
 Conductor pipe required: None feet
 Minimum surface pipe required: 20 feet per Alt. Y 2
 Approved by: 8-31-07 / 11/1-308
 This authorization expires: 2-29-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field pronation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 02 2008

CONSERVATION DIVISION
 WICHITA, KS

13
 20
 20E

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form COP-1
April 2004
Form must be Typed

CORRECTED
Submit in Duplicate

CORRECTED

Operator Name: Christian L. Martin dba Martin Oil Properties		License Number: 03113
Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116		
Contact Person: Chris Martin		Phone Number: (405) 810 -0900
Lease Name & Well No.: Morgan 1-IW		Pit Location (QQQQ): <u>SW - SW - SE - NW</u> Sec. <u>13</u> Twp. <u>20</u> R. <u>20</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2367</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>3765</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Anderson</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Heat-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: *** <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: *** Pit capacity: <u>120</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Heat-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>August 31, 2007</u> Date		<u>Donna Thanda</u> Signature of Applicant or Agent

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AUG 31 2007
CONSERVATION DIVISION
WICHITA, KS

15-003-04454-2000

KCC OFFICE USE ONLY

Date Received: 8/31/07 Permit Number: _____ Permit Date: 8/31/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 138 S. Market - Room 2878, Wichita, Kansas 67202

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JAN 02 2008

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WICHITA, KS