For KCC	Uses: C		<del>-</del>
Effective	Use: 9 Date: 3	-30	
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL



	CORREC		
Expected Spud Date September 5, 2007		Spot	7
month day	year ***	SWSE SE NW Sec. 13 Twp. 20	S. R. 20
	***	/ 40/00 <del>-</del>	
OPERATOR: Licenses 03113		- total local	/ S Line of Section
Marno. Christian L. Martin disa Martin Oil Proporties	***		/ W Line of Section
6421 Avondale Drive, Suite 212		Is SECTION Regular Irregular?	
Address: City/State/Zip: Oldahoma City, OK 73116		(Note: Locate well on the Section Plat	an america sidal
Contact Person: Chris Mentin		County: Anderson	OH PETERS SHOO)
Phone: (405) 810-0900			3-IW
Phone: (100) 010 ddd			Well #: 5-144
CONTRACTOR: Licenses 8509		Field Name: Gernett Shoestring	
Name: Evans Energy Development, Inc.		Is this a Promated / Speced Field?	∐Yes [v
Name:	·	Target Formation(s): Bertisaville	
Well Drilled For: Well Class: Type Eq.		Nearest Lease or unit boundary: 165'	
	ulpment:	Ground Surface Elevation: n/a	feet
	Rotary	Water well within one-quarter mile:	∏Yes ✓
Gas Storage Pool Ext. 🗸 Air F	Rotary	Public water supply well within one mile:	Union [▼
OWO Disposei Wildcat Cab	le		П дое. <b>А</b>
Seismic:# of Holes Other		Depth to bottom of fresh water: 50'	
Other		Depth to bottom of usable water: 125'	<del>,</del>
		Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 20'	
Operator:		Length of Conductor Pipe required: none	
Well Name:		Projected Total Depth: 900'	
		Formation at Total Depth: Bartlesville	
Original Completion Date: Original Total De	Aru!;	Water Source for Drilling Operations:	/
Directional Deviated or Horizontal wellbore?	Yes V No		-
If Yes, true vertical depth:		DWR Permit #:	······································
Bottom Hole Location:		(Note: Apply for Permit with DI	MR 🔲 )
KCC DKT #:			
		Will Cores be taken?	Yes 🗸
	10 FEC	Will Cores be taken?	RECEIVED
5: N2-NW-NW-SE 2805 FHL, 23		If Yes, proposed zone:	RECEIVED
5: N2-NW NW-SE 2805 FNL, 23 5: 5W-SE-SE-NW 2499 FNL,	3111 FEL	If Yes, proposed zone: KANSA	RECEIVED AS CORPORATION COMMI
5: N2-NW NW-SE 2805 FNL, 23 5: 5W-SE-SE-NW 2499 FNL,	3111 FEL	If Yes, proposed zone: KANSA	RECEIVED AS CORPORATION COMMI
5: $N2-NW-NW-SE$ 2805 FML, 23: $SW-SE-SE-NW$ 2499 FNL, The undersigned hereby affirms that the drilling; completely	31/1 FEL AFFII n and eventual plu	If Yes, proposed zone: KANSA	RECEIVED AS CORPORATION COMMI
5. $N2-NW-NW-SE-2805FM^2$ , 23. 5. $SW-SE-SE-NW-2499-FNL$ , The undersigned hereby affirms that the drilling, completto it is agreed that the following minimum requirements will be	3//1 FEAFFII n and eventual plu e met:	If Yes, proposed zone: KANSA	RECEIVED AS CORPORATION COMMI
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KANSAS CORPORATION COMMISSION

JAN 0 2 2008

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

CORRECTED Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties			License Humber: 03113	00			
Operator Name: Christian L. Martin dba Martin Oil Properties  Contact Person: Chris Martin  Contact Person: Chris Martin							
Contact Person: Chris Martin			Phone Number: ( 405 ) 810 -09	00			
Lease Name & Well No.: Morgan 3-IW			Pit Location (QQQQ):				
Type of Pit: Pit in:		***	SW SE SE NW				
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 20 R. 20	East West			
Settling Pit 📝 Drilling Pit	If Existing, data construction: *		2499 Feet from V North / S	outh Line of Section			
Workover Pit Hauf-Off Pit	Workover Pit Hauf-Off Pit + **		31-11 Feet from F East / []	West Line of Section			
(If WP Supply API No. or Year Diffied)	120	(bbis)	Anderson	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
		<del>-</del>	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Artificial Liner?  Yes No Yes		No	Now is the pit lined if a pleasic liner is not unative clay	ised?			
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) M/A: Ste							
Depth fr	rom ground level to de	sepest point: 5	(feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenanci/ANSASGENTATION COMMISSION liner integrity, including any special monitoring.  AUG 3 1 2007  CONSERVATION DIVISION WICHTIA. KS							
Distance to nearest water well within one-mile of pit  Depth to shall Source of Info			weet fresh waterfest. mellen:	KOWR 274VS			
feet Depth of water well	foot	measuredwell owner electric togKDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Worksver and Hast-Off Pits ONLY:					
Producing Formation: Type of			Type of material utilized in drilling/workover: drilling mud				
			Number of working pite to be utilized: 1				
Barrels of fluid produced daily:		Abendonment	procedure: air dry and backfill				
Does the slope from the tank bettery allow all flow into the pit?   Yes   No	spilled fluids to	Drift pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
August 31, 2007  Date  Down Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 8/21/07 Permit Number: Permit Date: 8/31/67 Lease Inspection: Yes ( No							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichitz, Kanses 67202

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