For KCC Use:	9-5-07
Effective Date: _	7501
District #	<u> </u>
SGA? The	X ten

## KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

## CORRECT From the Typed All blanks must be Filed All blanks must be Filed

Contract   Licenses   Castis   Christian   Literate des Materio Cal Properties		
CPERATOR: Licenses 20113  CPERATOR: Licenses	Sentember 5, 2017	
OPERATOR: Licenses 3113	Expected Sput Cities	
Contract   Determine the tends of Propenties	**	* . 9100
Name: Contained Design Substitution of Section Plate or Institution or	OPERATOR: Licenself 03113	feet from VN / S Line of Sect
Address: 6421 Anondate Drik, 038st 212   Is SECTION	Marria. Christian L. Martin dea Martin Oil Properties	feet from [✓] E / [] W Line of Sect
CONTRACTOR: Locates and for the Section Plat on reverse able to Control Person. Chris Mirths.  CONTRACTOR: Locates and Stop  In the Prince   Special Stop  Control Person   Special Stop  In the Prince   Special Stop	8421 Avendride Driver Suite 212	is SECTION Irregular?
Country Annual Person: Country Annual Process (1970 Name)  CONTRACTOR: Licenaee 8509  Name: Event Energy Development, Inc.  Well Drilled For:  Well Storage  Pool Ext.  Art Florary  ONIO   Septembrie:  Onion   Onion   Interest   Onion	City/State/Zip: Oldshoma City, OK 73116	(Note: Locate well on the Section Plat on reverse side)
Priore: (409) 610-0600  Name: Evante Energy Development, Inc.  Well Drilled For: Well Class: Oil	Contact Parson: Ciris Martin	County: Anderson
Field Herms: Germell Shoesetring    Several Energy Development, Inc.   Type Equipment:   Several Energy Development, Inc.   Several Energy Development;   Sev	Phone: (405) 810-0900	Lease Name: Morgan Well #: 4-IW
Second Processor   Second Place		Field Name: Gernett Shoestring
Neme: Evelore Energy Development New Class:  Well Dillact For:  Well Formation For:  Well Information as foliations:  Original Completion Date:  Original Total Depth:  Directional, Devikated or Horizontal wellbore?  Directional, Devikated or Horizontal wellbore?  Directional, Devikated or Horizontal wellbore?  Well Farm Fond Original Depth:  Directional, Devikated or Horizontal wellbore?  Well Farm Fond Original Depth:  Directional, Devikated or Horizontal wellbore?  Well Farm Fond Original Formation and Search Depth:  So. N. P. N. P. N. P. N. P. S.	CONTRACTOR: Licensed Boul	· .
Nearest Lases or unit boundary. 185"   Nearest Lases or unit with the child but host lases of the Nearest Lases or unit with the child lases. 185"   Nearest Lases or unit with Lases. 185"   Nearest Lases. 185"   Nearest Lases or	Name: Evens Energy Development, Inc.	Target Formation(s): Bartlesville
Gold   Senh Pec   Indied   Made Rotery   Gas   Storage   Pool Ext.   All Flotery   All Flotery   Water wall within one-quarter mile:   Vise   Depth to bottom of resh water. 25"   Selumic: _ # of Notes   Other   Depth to bottom of tresh water. 25"   Surface Pipe Plement to be set. 25"   Surface Pipe Plement to the set. 25	Marie Parline Com Marie Change Time Constitution and	Newrest Lease or unit boundary: 166'
Gas   Storage   Pool Ext.   Air Plotary   Wellow   Gable   Depth   Pool Ext.   Air Plotary   Wellow   Gable   Depth   Pool Ext.   Wellow attest apply well within one mile:   Wes   Public water supply well within one mile:   Wes   Public water supply well within one mile:   Wes   Depth to bottom of tresh water.   157   Surface Pipe Plenned to be set:   20   Depth to bottom of usable water.   158   Surface Pipe Pipe Plenned to be set:   20   Depth to bottom of usable water.   158   Surface Pipe Pipe Plenned to be set:   20   Depth to bottom of usable water.   158   Surface Pipe Pipe Plenned to be set:   20   Depth well within 0 depth   De		
Gas   Storage   Pool Ext   Air Potatry   Public water supply well within one mile:   Ives   Other   Goldenic;   a of Holes   Other   Goldenic;		Water well within one-quarter mile:
General Composes   General Com		- -
Other		
Common   Comparison   Compari		
HOWWO: old well information as follows:   Operator:	Other	
Operator:  Well Name:  Original Completion Date:	H CHARLES - nici wall information as follows:	
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: none
Directional, Deviated or Horizontal wellbore?   Ves   No   Water Source for Drifting Operations:   Water Source for Drifting Operation:   Water Source for Drifting Operation Operation:   Water Source for Drifting Operation Drifting Operation:   Water Source for Drifting Operation Drifting Operation Operat	•	Projected Total Depth: 900'
Water Source for Drilling Operations:   Water Drilling Operation:   Water Drilling Operations:   Water Drilling Operation:   Water Drilling Oper	• • • • • • • • • • • • • • • • • • • •	·
Bottom Hole Location:    Notify Permit et		•
Bottom Hole Location:    Consider Hole Location:   DWR Permit et	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location:	If Yes, true vertical depth:	<b>_</b>
Will Cores be taken?   Yes	The same of the sa	
S: N2-N2-N2-SE 2805'FNL, 1320'FEC If Yes, proposed zone:  S: NE-SE-SE-NW 2490'FNL, 2714 FEC AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SIAMS&ECORPORATION COMM It is agreed that the following minimum requirements will be mot:  1. Notify the appropriate district office prior to sputching of well; 2. A copy of the appropriate of intent to drill shalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be ast by circulating coment to the top; in all cases surface surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugged.  5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within \$20 days of spud day or production casing the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any comenter.  Thereby certify that the statements made herein are true and to the beat of my knowledge and belief.  Date: August 31, 2007  Signature of Operator or Agent:  Approved by All S 3107 feet plugging feet proved date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud d	Bottom Hole Location:	(Note: Apply for Permit with DWR )
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For KCC Use ONILY  API # 15 - 003-24457-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. Y2  Approved by 24-8-31-07   Power   -3-08  This authorization void if drilling not started within 6 months of approval date.)  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  Fil	KCC DKT #:	Will Cores be taken?
For KCC Use ONLY  API # 15 - 003-24457-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per AR. V2  Approved by AF 8-31-07   DWF 1-3-0P  This authorization void if drilling not started within 6 months of approval date.)  File Completion (form CDP-1) with Intent to Dritt;  File Completion form ACO-1 within 120 days of spud date;  File Completion form ACO-1 within 120 days of spud date;  File Completion form ACO-1 within 120 days of spud date;  File Completion form ACO-1 within 120 days of spud date;  File Completion form ACO-1 within 120 days of spud date;  File Completion (form CDP-1) with Intent to Dritt;  File Completion (form CDP-1) with Intent to Dritt;  File Completion form ACO-1 within 120 days of spud date;  File Completion (form CDP-1) with Intent to Dritt;  File Completion (form CDP-1) with Intent to	KCC DKT #:  S: N2-N2-N2-SE 2805 FNL, 1320 FEC  S: NE-SE-SE-NW 8-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the driffing, completion and eventual  it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on e  3. The minimum amount of surface pipe as specified below shall be a  through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either placed in the state of the	Will Cores be taken?  If Yes, proposed zene:  PIDAVIT  RECEIVED  RECEIVED  Plugging of this well will comply with K.S.A. SEAMSAGECORPORATION COM  AUG 3 1 2007  ach drilling rig;  set by circulating coment to the top; in all cases surgestive right for the plugging formation.  Wichita Ks  district office on plug length and placement is necessary prior to plugging or production casing is comented in;  red from below any usable water to surface within 120 days of spud days of \$133,891-C, which applies to the KCC District 3 area, alternate it centered to plugged. In all cases, NOTIFY district office prior to any comenting the plugged. In all cases, NOTIFY district office prior to any comenting the plugged.
Conductor pipe required	KCC DKT *:  S: N2-N2-N2-SE 2805 FNL, 1320 FEC  S: NE-SE-SE-NW 8-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the drifting, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of welt;  2. A copy of the approved notice of intent to drift shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either place.  If an ALTERNATE II COMPLETION, production pipe shall be come  Or pursuent to Appendix "B" - Eastern Kanses surface casing order  must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zerie:  FIDAVIT  Plugging of this well will comply with K.S.A. SKANSARCORPORATION COMM  AUG 3 1 2007  ach drilling rig;  net by circulating coment to the top; in all cases suggestion that his the underlying formation.  WICHITA KS district office on plug length and placement is necessary prior to plugging of production casing is comented in;  ried from below any usable water to surface within 120 days of spud days of #133,891-C, which applies to the KCC District 3 area, alternate it cert is plugged. In all cases, NOTIFY district office prior to any comentic of my knowledge and belief.  Title: Agent
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Minimum surface pipe required 25  Approved by AB-31-07   Pout-1-3-08  This authorization expires: 2229-08  (This authorization void if drilling not started within 6 months of approved date.)  Well Not Drifted - Permit Expired:	KCC DKT *:  5: N2-N2-N2-SE 2805 FNL, 1320 FEC  5: NE-SE-SE-NW 8-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the driffing, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on e  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either pli if if an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kanses surface casing orde must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best  Date: August 31, 2007  Signature of Operator or Agent:  For KCCC Use OHELY	Will Cores be taken?  If Yes, proposed zene;  FIDAVIT  RECEIVED  plugging of this well will comply with K.S.A. SKANSANCORPORATION COM  AUG 3 1 2007  ach drilling rig; not by circulating coment to the top; in all cases suggestion to the UNIX of the underlying formation.  WICHITA KS district office on plug length and placement is necessary prior to plugged or production casing is comented in; need from below any usable water to surface within 120 days of spud day #133,891-C, which applies to the KCC District 3 area, alternate II cent is be plugged. In all cases, NOTIFY district office prior to any coments of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Dritt; File Completion Form ACO-1 within 120 days of spud date;
Approved by Ast 8-31-07 [Gust 1-3-OP]  This authorization expires: 2 229-OP  (This authorization void if drilling not started within 6 months of approvel date.)  - Obtain writien approval before disposing or injecting selt water.  - If this permit has expired (Sec. authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	KCC DKT *:  S: N2-N2-N2-SE 2805 FNL, 1320 FEC  S: NE-SE-SE-NW 2-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e  3. The minimum amount of surface pipe as specified below shall be a through ell unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either pil if an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best  Date: August 31, 2007 Signature of Operator or Agent:  For KCC Use OHLY  API # 15 - OO3-24457-OOCO	Will Cores be taken?  If Yes, proposed zerie:  FIDAVIT  RECEIVED  plugging of this well will comply with K.S.A. SEAMSMCCORPORATION COM  AUG 3 1 2007  ach drilling rig;  not by circulating cement to the top; in all cases suggestion the UNISA  WICHITA KS  district office on plug length and placement is necessary prior to plugging or production casing is comented in;  ned from below any usable water to surface within 120 days of spud days of the plugged. In all cases, NOTIFY district office prior to any comention of my knowledge and belief.  Placemental Section (form CDP-1) with intent to Dritt;  File Comptetion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
This authorization expires: 2:27-08  (This authorization void if drilling not started within 6 months of approval date.)  - If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	KCC DKT #:  5: N2-N2-N2-N2-SE 2805 FNL, 1320 FEC  5: NE-SE-SE-NW 8-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the driffing, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drift shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plic if an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kanses surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: August 31, 2007  Signature of Operator or Agent:  For ICCC Use OHLY  API # 15 - DO3-24457-0000  Conductor pipe required  None  test	Will Cores be taken?  If Yes, proposed zene:  FIDAVIT  RECEIVED  plugging of this well will comply with K.S.A. SEAMSAGCORPORATION COM  AUG 3 1 2007  ach drilling rig;  net by circulating cement to the top; in all cases suggestion for the plugging formation.  WICHITA KS  WICHITA KS
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(This authorization vota a criting not stands within 6 months of approval date.)  Well Not Drilled - Permit Expired	KCC DKT *:  S: N2-N2-N2-SE 2805 FNL, 1320 FEC  S: NE-SE-SE-NW 2-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on e.  3. The minimum amount of surface pipe as specified below shall be a through ell unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either pil.  6. If an ALTERNATE II COMPLETION, production pipe shall be come  Or pursuent to Appendix "B" - Eastern Kansae surface casing order  must be completed within 30 days of the spud date or the well shall  I hereby certify that the statements made herein are true and to the best  Date: August 31, 2007  Signature of Operator or Agent:  Very API # 15 - DO3-24457-000  Conductor pipe required None feet  Minimum surface pipe required feet per AR. V.2  Approved by 244 8-31-07 Part 1-3-OP	Will Cores be taken?  If Yes, proposed zene:  FIDAVIT  RECEIVED  plugging of this well will comply with K.S.A. SEAMSAGCORPORATION COM  AUG 3 1 2007  ach drilling rig;  net by circulating cement to the top; in all cases suggestion for the plugging formation.  WICHITA KS  WICHITA KS
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	KCC DKT *:  S: N2-N2-N2-N2-SE 2805 FNL, 1320 FEC  S: NE-SE-SE-NW 2-190 FNL, 2714 FEC AF  The undersigned hereby affirms that the driffing, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to driff shall be posted on e  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and is  5. The appropriate district office will be notified before well is either pla  6. If an ALTERNATE II COMPLETION, production pipe shall be come  Or pursuant to Appendix "B" - Eastern Kanses surface casing order  must be completed within 30 days of the spud date or the well shall  I hereby certify that the statements made herein are true and to the best  Date: August 31, 2007	Will Cores be taken?  If Yes, proposed zene:  RECEIVED  Plugging of this well will comply with K.S.A. SEAMSAGCORPORATION COM  AUG 3 1 2007  ach drilling rig;  net by circulating cement to the top; in all cases suggestion (Core) in all cases are prior to plugging or production casing is comented in;  and from below any usable water to surface within 120 days of spud days of spud days of the plugged. In all cases, NOTIFY district affice prior to any cementing of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File correspondence district office 48 hours prior to workover or re-entry.  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting set water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

CORRECTED Submit in Duplicate

Operator Nume: Christian L. Martin dba Martin Oil Properties			License Number: 03113			
Operator Address: 6421 Avondale			oma City, OK 73116	CORP		
Contact Person: Chris Martin			Phone Number: ( 405 ) 810 -0900			
Leese Name & Well No.: Morgan 4-IV	V		Pit Location (QQQQ):			
Type of Pit:	Pit is:	***	NE SE SE	<u>~NW</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec13Texp20R	20 Fast West		
Settling Pit  Drilling Pit	If Existing, date or	onetructed* * *	2190 Feet from 🗸	North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	* * *	2714 Feet from 🗸	East / West Line of Section		
(If WP Supply API No. or Year Drilled)	5	(bbls)	Anderson	County		
is the pit located in a Sensitive Ground Water Area? Yes Alo Chloride concentration:mg/l						
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit fined if a plastic liner is not used?  native clay			
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 5 (feet)						
				AUG 3 1 2007 CONSERVATION DIVISION		
District to Hotelpor Menter stong number of the prince of		Depth to shallo Source of info	west fresh water	WICHITA, ICS		
feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pita OWLY:				
		Type of material utilized in drilling/workover: drilling mud  Number of working pits to be utilized: 1				
Number of producing wells on lease:		Abandonment procedure: air dry and becidit				
Does the slope from the tank bettery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.			
August 31, 2007  Date  August 31, 2007  Date  August 31, 2007  Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 8/31/c7 Permit Num	nber:	Perm	# Duto: 8/31/67 Lease	Inspection: Yes (No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansse 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION DIVISION WICHITA, KS