For NCC Use: Effective Date:	9-5-07
District #	<u> </u>

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



September 5, 2007	CORI						_
Expected Sput Date	***	NESWS &	N MI	45	70	00	₹
month day year	استاسات	917					L
OPERATOR: Licenses 03113	* * * * <u>*</u> *	-3148			·		
Name: Christian L. Martin des Martin Oil Properties		_3340		feet from	√ [/ []	W Line of S	lecti
8494 Avendele Prise, Suite 212		is SECTION	Regul				
Address: Oldshoms City, OK 73116			•		_		
Contact Person: Chris Martin		County: Ande		on me 50	ction Plat on Ne	(100 pt 100)	
Phone: (405) 810-0800		Lease Name:	Moroen			Well #: 6-T	
		Field Name:	arnet Show	aring			
CONTRACTOR: Licenses 8509					<u> </u>		
Name: Evens Energy Development, Inc.		is this a Prom Target Formal	mai / apecel	ritiki?		<u></u>	66
		Nearbst Lean	ion(s):	330			
Well Drilled For: Well Class: Type Equipment	r:					· · · · · · · · · · · · · · · · · · ·	
OI Enh Rec I Infield Mud Rotary	•	Ground Surfer					_ fee
Gas Storage Pool Ed. Air Rolary		Water well wit	-	-			
OWIO Disposal Wildcet Cable		Public water s			_	Y	200
Seismic; # of Holes Other		Depth to botto					
Other		Depth to botto					
		Surface Pipe I	-		~ /		
If OWWO: old wall information as follows:		Langth of Sur	•				
Operator:		Length of Cor			•		
Well Name:		Projected Total	Depth: 900	r			
Original Completion Date: Original Total Depth:		Formation at 1	iotal Depth:_	Bartlesville			
		Water Source		penations:	/		
	¥ No	Well [Farm Po	id Other	X		_
If Yea, true verticel depth:		DWR Permit #					
Bottom Hole Location:	<u></u>		(Nate:	Apply for Pern	ili with DWA [])	
KCC DKT #:		Will Cores be	teken?			□ w	3
1 W/2-NE-NE-SW 2970 FAL, 3135 FEL		If Yee, propose				** لسبة	- 1
- NE-SLI-SF-NW 2146 FAL 3340 FEL							
: NE-SW - SE-NW 2146 FAL, 3340 FEC	AFFI	DAVIT					
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KANSAS CORPORATION COMMISSION

JAN 0 2 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED
Submit in Duplicate

Operator Name: Christian L. Martin	dba Martin Oil	Properties	License Number: 03113	URD			
Operator Address: 6421 Avondale		••	oma City, OK 73116	-0900			
Contact Person: Chris Martin			Phone Number: (405) 810	-0900			
Lease Name & Well No.: Morgan 6-T		Pit Location (QQQQ):					
Type of Pit:	Pit is:	***	NE SW SE	NW			
Emergency Pit Burn Pit	Proposed	Existing	Sec- 13 Twp. 20 R. 20	✓ East			
Settling Pit Drilling Pit	If Existing, date on	onstructed: ± ±	2146Feet from 🗸 North	South Line of Section			
Workover Pit Heul-Off Pit	Pit capacity:		3340 Feet from ✓ East /	West Line of Section			
(If WP Supply AP! No. or Year Drilled)			Anderson	County			
is the pit located in a Sensitive Ground Weter Area? Yes Area			Chloride concentration:				
		(For Emergency Pits and 5 How is the pit lined if a plaufic liner is					
Is the bottom below ground level? Yes No	Artificial Liner?		native clay				
	10 Length (fe	10	Width (foot)	N/A: Steel Pits			
Pit dimensions (all but working pile):	irom ground level to de	_	(fact)				
			(AU6 3 1 2007 CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile of pit Depth to shalk Source of info		wreat fresh waterfor mulion:	ric logKDWR				
feet Depth of water well _	feet		gred elect				
Entargement Committee of the Committee o			tover and Haul-Off Pits ONLY:				
		I .	riel utilized in drilling/workover: drilling mud				
		orking pits to be utilized: 1 t procedure: air dry and backfill					
Berrels of fluid produced daily:		Abendonment	procedure:	nud			
Does the stope from the tank bettery allow all spilled fluids to flow into the pit? Yes Po		Drill pile must	be closed within 365 days of spud date				
I hereby certify that the above stat	ignants are true and (correct to the bes	t of my knowledge and belief.				
August 31, 2007 Date	ω	onna	Manuda Styreture of Applicant or Agent				
	KCC	OFFICE USE O	RLY				
Date Received: 8/31/67 Permit Nur	mber:	Perm	iit Dete: 8/34/67 Loese trepe	ction: Yes 🔣 No			

Mell to: KCC - Conservation Division, 130 S. Market - Room 2676, Wichita, Kansas 67262

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008