

For KCC Use:  
Effective Date: 9-5-07  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

<sup>1-3-08</sup>  
**CORRECTED**

Form C-1  
December 2002

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
Form must be Signed  
Form must be Filled

**CORRECTED**

Expected Spud Date September 5, 2007  
month day year \*\*\*

Spot NEESE NW Sec. 13 Twp. 20 S. R. 20  East  West

OPERATOR: License# 03113 \*\*\*

2152 feet from  N /  S Line of Section  
2859 feet from  E /  W Line of Section

Name: Christian L. Martin dba Martin Oil Properties \*\*\*

Is SECTION  Regular  Irregular?

Address: 6421 Avondale Drive, Suite 212

City/State/Zip: Oklahoma City, OK 73116

Contact Person: Chris Martin

Phone: (405) 810-0900

(Note: Locate well on the Section Plat on reverse side)

County: Anderson

Lease Name: Morgan Well #: 7-T

Field Name: Garnett Shoestring

CONTRACTOR: License# 8509

Is this a Prorated / Spaced Field?  Yes  No

Name: Evans Energy Development, Inc.

Target Formation(s): Bartlesville

Well Drilled For:  Oil  Gas  CWMO  Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 165'

Ground Surface Elevation: na feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:

Depth to bottom of fresh water: 50'

Depth to bottom of usable water: 120'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: none

Projected Total Depth: 900'

Formation at Total Depth: Bartlesville

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  Well  Farm Pond  Other X

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**FINAS: E1/2-NE-NE-SW 2970' FNL, 2805' FEL  
IS: NE-SE-SE-NW 2153' FNL, 2859' FEL**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

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KANSAS CORPORATION COMMISSION

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

**AUG 31 2007**

CONSERVATION DIVISION

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 31, 2007

Signature of Operator or Agent: Donna Pranda

Title: Agent

For KCC Use ONLY  
API # 15 - 003-24448-000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. **X(2)**  
Approved by: 11/8-31-07 / KUH 1-3-08  
This authorization expires: 2-29-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

**JAN 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

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