For KCC Uses: 9-5-07	
Otebrict #	
SOAR TIME IVING	

## KANSAS CORPORATION COMMISSION CORPECT Form must be Typed Oil & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION DIVISION ON THE C.1 December 2002 Decemb

expected Spud DateSeptember 5, 2007	Spot 7
month day year * * *	NESESE NW Sec. 13 Twp. 20 S.R. 20
PERATOR: Licenses 03113 ***	2152 Leet from VN / S Line of Section
<sub>orbe</sub> . Christian i Martin dhe Martin Oil Properties	2859 feet from FE / W Line of Section
	ts SECTIONIrregular?
Ity/State/Zip: Oldahome City, OK 73116	(Note: Locate well on the Section Plat on reverse aide)
ontest Person: Chris Martin	County: Anderson
hone: (405) 810-0900	Lease Name: Morgan Wolf #: <sup>7-T</sup> Fleid Name: Gernett Shoestring
ONTRACTOR: Licensee 8509	
Evens Energy Development, Inc.	le this a Proreted / Speced Field?
	Terget Formetion(s): Bertierville  Nearest Lease or unit boundary: 165
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 17th feet
Oll Enth Rec / Infield Mud Rotary	Water well within one-querier mile:
Gas Storage Pool Ext. Air Rotary	Public water supply wall within one mile:
ONNO Disposal Wildcat Cable	Depth to bottom of fresh water: 50"
Seismic;# of Holes   Other	Depth to bottom of usable water: 125
	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900' Formation at Total Depth: Bartlesville
Original Total Depth:Original Total Depth:	Water Source for Diffing Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
Yes, true vertical depth:	DWR Permit #:
Store Links Longton.	
PROFILE TRANSPORTE	(Note: Apply for Permit with DWR 📋 )
CC DKT #	(Note: Apply for Permit with DWR   ) * Will Cores be taken?   Yes
CODKT #: 5: E/2-N6-NE-SW 2970'FNL, 2805'FEL 6: NE-SE-SE-NW 2153 FNL, 2859'FELAFFI We undersigned hereby affirms that the drilling, completion and eventual plants	Will Cores be taken?  If Yes, proposed zone:  DAVIT
must be completed within 30 days of the spud date or the well shall to	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  ugging of this well will comply with K.S.A. 55 et. seq. RECEIVED  KANSAS CORPORATION COME  AUG. 3 1 2007  If by circulating cement to the top; in all cases surface pipe shall be set  CONSERVATION DIVISIO  istrict office on plug length and placement is necessary IMBUTTS, Adjusting ged or production casing is commented in; ed from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 cemented plugged. In all cases, NOTIFY district office prior to any commenting
S: E/2-NG-NE-SW 2970'FNL) 2805'FELL  S: NE-SE-SE-NW 2153 FNL, 2859'FELL  he undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of welt;  2. A copy of the approved notice of intent to drill shalf be posted on each 3. The minimum amount of surface pipe as specified below shalf be as through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be competed or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall to receive certify that the statements made herein are true and to the best of	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  ugging of this well will comply with K.S.A. 55 et. sec. RECEIVED KANSAS CORPORATION COME  th drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  CONSERVATION DIVISION LIGHT CONSERVATION DIVISION CONSERVATION DIV
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

CORRECTED Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties		Ucerse Number: 03113  Orna City, OK 73116  Phone Number: ( 405 ) 810 10900	
Operator Address: 6421 Avondale			oma City, OK 73116
Contact Person: Chris Martin		Phone Number: ( 405 ) 810 10900	
Leese Name & Well No.: Morgan 7-T			Pit Location (QQQQ):
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	* * *	NE: SE SE NW  Sec. 13 Twp. 20 R. 20
Setting Pit Dritting Pit Workover Pit Heul-Off Pit (#WP Supply API No. or Year Dritted)	If Existing, date on Pit capacity:		2153 Feet from  North / South Line of Section 28 59 Feet from  Esst / West Line of Section Anderson County
is the pit located in a Sensitive Ground Weles	120 Area?  \( \) Yes \( \subseteq \)	(bbls)	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground tevel?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  native clay
Pit dimensione (all but working pile):  Depth ( If the pit is fined give a brief description of the	irom ground level to de		(feet)  Adverse for periodic maintenance and determine RECEIVED  ANSAS CORPORATION COM
	la of all	Denth to shall	AUG 3 1 2007  CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit		Source of info	
			power and Heuf-Off Pile ONLY:
Emergency, Settling and Burn Pits ONL's Producing Formation:		1 "	al utilized in drilling/workover: drilling mud
Number of producing wells on lease:			riting pile to be utilized: 1
Berrels of fluid produced daily: Abendonmen		procedure: air dry and backfill	
Does the slope from the tank battery allow a flow into the pit?   Yes   No	a spilled fluids to	Drift pits must	be closed within 365 days of apud date.
I hereby certify that the above sta			et of my knowledge and helief.
	lements are true and	COLLECT ID SIG ON	a di nij manada dia dami
August 31, 2007 Date	loments are true and	ma	Manda Signature of Applicant or Agent
	<i>Q</i>	OFFICE USE C	Manda Signature of Applicant or Agent

Mell to: KCC - Conservation Olvision, 136 S. Mariust - Room 2878, Wichite, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 2 2008

CONSERVATION DIVISION WICHITA, KS